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NEW MEXICO OIL CONSERVATION COMMISSION

HOBBS OFFICE O.C.C.
MAY 16 12 02 PM '68

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG 3824
7. Unit Agreement Name SE Lea
8. Farm or Lease Name SE Lea Unit
9. Well No. 2
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator American Trading and Production Corporation
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701
4. Location of Well UNIT LETTER <u>L</u> <u>660</u> FEET FROM THE <u>West</u> LINE AND <u>1830</u> FEET FROM THE <u>South</u> LINE, SECTION <u>25</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3690 GL 3709 KD

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 12-1/4" hole to 5435'. Ran 10-3/4" assorted weight N-80 and J-55 casing, landed at 5433' KDM May 10, 1968. Cemented with 400 sacks of 10% gel Pozmix cement followed with 325 sacks Neat Incor 2% gel cement. Plug was pumped in place 6:30 A.M. 5-11-68. WOC 24 hours and tested B.O.P., casing and intermediate casinghead with 2000 lbs. for 30 minutes, minimum pressure recorded was 1990 lbs. A Temperature Log indicated cement was cleaned out and a Gamma Ray-Neutron Log was run. Drilling continued with 9-1/2" hole May 12, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Engineer DATE May 15, 1968
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____