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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
OG 3824

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Southeast Lea
2. Name of Operator American Trading and Production Corporation	8. Farm or Lease Name Southeast Lea Unit
3. Address of Operator P. O. Drawer 992, Midland, Texas 79701	9. Well No. 2
4. Location of Well: UNIT LETTER L , 660 FEET FROM THE West LINE AND 1830 FEET FROM THE South LINE, SECTION 25 TOWNSHIP 20-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3090' GL; 3709' KD	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER **Plug back** ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 9 1/2" hole to 11980'. Ran 7 7/8" assorted weight casing to 11980' June 26, 1968. Casing was cemented in 2 stages with a total of 1110 sacks of cement. Temperature Survey dated June 27, 1968 indicated cement circulated to 7780'. Casing was tested June 28, 1968 with 2000# of hydrostatic pressure. Minimum pressure after one hour was 1950 PSI. 6 1/2" hole was drilled to 14566' and a 5 1/2" liner landed at 14565' with the top set at 11835 September 3, 1968. The liner was cemented with 300 sacks of cement which circulated from the bottom to top of liner. The liner and liner top was tested with 4000# pressure September 5, 1968. Minimum pressure recorded was 3900 PSI after 1 hour. 4 5/8" hole was drilled to 14643' and tested water in the Devonian. A 5 1/2" cast iron bridge plug was set at 14250' with a 10 foot cement cap September 11, 1968. The bridge plug and casing was tested with 2650# hydrostatic pressure September 11, 1968. Minimum pressure recorded was 2650# after 1 hour. Approximate completion date in the Morrow section will commence September 17, 1968.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE **District Engineer** DATE **September 13, 1968**

APPROVED BY *[Signature]* TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: