DRILLING PROGRAM

SANTA FE ENERGY RESOURCES, INC.

Sinagua "19" Federal No. 2

In conjunction with Form 3160-3, Application to Drill the subject well, Santa Fe Energy Resources, Inc. submits the following ten items of pertinent information in accordance with Onshore Oil & Gas Order No. 1.

- 1. Geologic Name of Surface Formation: Alluvium
- Estimated Tops of Significant Geologic Markers:

1,630' 3,130'
0,200
3,310'
5,400
8,350
9,350
11,250'
12,250'
12,500
12,850
13,400'
14,000

3. The estimated depths at which water, oil or gas formations are expected:

Water None expected in area
Oil Bone Spring 9400'-9500'
Gas Morrow 13,300'-400'

- Proposed Casing Program: See Form 3160-3 and Exhibit A
- 5. Pressure Control Equipment: See Exhibit B
- 6. Drilling Fluid Program: See Exhibit C
- 7. Auxiliary Equipment: A mud logging unit will be utilized to monitor penetration rate and hydrocarbon shows while drilling below the casing point at 5200.
- 8. Testing, Logging and Coring Program:

Drill Stem Tests: (all DST's to be justified on the basis of valid show of oil or gas):

Bone Spring 9400'-9500' Morrow 13300'-13400'

Logging:

Dual Laterolog W/MSFL and Gamma Ray 5200'-14000'
Compensated Neutron/Litho-Density/Gamma Ray 5200'-14000'
Compensated Neutron/Gamma Ray (thru csg) Surface-5200'
Phasor Induction/SFL/Gamma Ray 5200'-14000'
Coring: No conventional cores are planned