

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.
5. LEASE DESIGNATION AND SERIAL NO.

NM 0550543

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill to deeper or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

Cities Service Oil Company

3. ADDRESS OF OPERATOR

P. O. Box 69 - Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

660' FSL & 2083.9' FWL Section 19-20S-34E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3675' DF

7. UNIT AGREEMENT NAME

Government "W" Con.

8. FARM OR LEASE NAME

9. WELL NO.

1-Y

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREAAll of Sections 19 & 30
Twp. 20S Rge. 34E

12. COUNTY OR PARISH

Lea County

13. STATE

New Mexico

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 5700' Lime. Ran 139 3/4 joints (5680') 9 5/8" OD 36# & 45# J-55 and K-80 casing. Set at 5700' w/D.V. collar at 3503.70' and D.V. packer collar at 3090.99'.

1st stage - Cemented w/550 sx Class C w/4% gel, 10# Gilsontite, 1/2# Floseal and 2% CaCl2. Followed by 200 sx Class C w/2% CaCl2. Plug down at 7:12 PM 6-3-68. Circulated 200 sx to pit. WOC and circulated 8 hrs. Started pumping cement for stage #2 thru DV collar at 3503.70 at 3:00 AM on 6-4-68.

2nd stage - Cemented w/225 sx Class C w/4% gel, 10# Gilsontite, 1/2# Floseal and 2% CaCl2. Plug down at 3:45 AM on 6-4-68. Circulated 90 sx to pit. W.O.C. and circulated 5 hrs. Started pumping cement for stage #3 thru DV packer collar at 3090.99' at 9:05 AM on 6-4-68.

3rd stage - Cemented w/700 sx Class C w/4% gel. Plug down at 9:55 AM on 6-4-68. Circulated 65 sx to pit. Tested casing heads, BOP's, Hydril, floline valves and choke assembly to 3000 psi, held ok. Tested 9 5/8" casing to 2000 psi before and after drilling each plug and before drilling cement at 5629' for 30 minutes with no drop in pressure. Prepare to drill ahead.

18. I hereby certify that the foregoing is true and correct

SIGNED

ORIGINAL SIGNED
BY E. Y. WILDER

TITLE

District Clerk

DATE

June 7, 1968

(This space for Federal or State official use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE

JUN 10 1968

*See Instructions on Reverse Side

J L GORDON
ACTING DISTRICT ENGINEER

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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GPO 8 37-499
897-651

BY E. A. WARDER
ORIGINAL SIGNED

JUN 11 1963