

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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CRE CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501
JAN 7 1986
O. C. D.
ARTESIA, OFFICE

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER		2a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator Nearburg Producing Company		3. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 31405 Dallas, TX 75231		7. Unit Agreement Name
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 660 FEET FROM East LINE, SECTION 34 TOWNSHIP 20S RANGE 35E		8. Form or Lease Issue Hot Tamale State
15. Elevation (Show whether DF, RT, CR, etc.) 3680' GL		9. Well No. 1
12. County Lea		10. Field and Pool, or Wildcat UNDESIGNATED

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	Activity ☒
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.
- 12/20/85: Swabbing.
 - 12/21/85: GIH with Halliburton cmt retainer and set at 13,555'. Circ hole. Squeeze with 125 sxs cmt.
 - 12/22/85: POH with 2-7/8" tbg and Howco stinger.
 - 12/23/85: Drlg cmt at 13,530' to 13,552'. Drill out cmt retainer. Drill out to 13,886'. Circ hole clean and test csg. Csg holding. 1000# surface pressure.
 - 12/24/85: Set Halliburton CIBP at 13,666'.
 - 12/25/85: Well SI.
 - 12/26/85: GIH with Halliburton PPI tool and wash perforations.
 - 12/27/85: POH, LD PPI tool. PU Baker lok set pkr. GIH with pkr. Circ hole clean and set pkr at 13,555'. Flange up WH. Test back side to 1500# and holding. RU isolation tool to protect tree. Pump 500 gals 7-1/2% Morrow acid. Begin swabbing well.
 - 12/28/85: Swabbing, recovered 230 bbls. load.
 - 12/29/85: Well SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE Regulatory & Production DATE 12/31/85

JAN 2 1 1986