

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- <u>Re-Entry</u>		3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <u>Nearburg Producing Company</u>		3. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 31405 Dallas, TX 75231</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> MAP.		8. Form or Lease Name <u>Hot Tamale State</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3680' GL</u>		9. Well No. <u>1</u>
12. County <u>Lea</u>		10. Field and Pool, or Wildcat <u>DESIGNATED</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	Activity ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1702.

12/18/85: Finished TIH. Drld out cmt retainer and cmt. Pressure squeezed perfs to 2500#, OK. RU Halliburton. Spotted 1000 gal Morrow-flo BL acid at 13,662'. RD Halliburton. Pulled tools above acid.

12/19/85: Finished POH. RU Schlumberger. Re-perf with 2 HPF at 13,643', 645', 648', 652', 655', 658', 660', 662'. RD Schlumberger. TIH with re-dressed pkr to 13,555'. Reverse excess acid up tbq. Set pkr with 12,000# pressure. Remove BOP. Install WH and isolation tool. Pressure back side to 1000#. Pumped acid at an avg pressure of 5500# at 1.3 bpm. Remove isolation tool and left 1300# on tbq. Flowed well down. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY JERRY SEXTOM
DISTRICT 1 SUPERVISOR

TITLE Regulatory & Production DATE 12/20/85

JAN 21 1986

RECEIVED

DEC 26 1963

C.C. 22
HOBBS OFFICE