

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. ☐ OIL WELL ☒ GAS WELL ☐ OTHER- <u>Re-Entry</u>		3a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <u>Nearburg Producing Company</u>		3. State Oil & Gas Lease No.
3. Address of Operator <u>P.O. Box 31405 Dallas, TX 75231</u>		7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>34</u> TOWNSHIP <u>20S</u> RANGE <u>35E</u> <u>SEPM.</u>		8. Farm or Lease Name <u>Hot Tamale State</u>
15. Elevation (Show whether DF, RT, CR, etc.) <u>3680' GL</u>		9. Well No. <u>1</u>
12. Country <u>Lea</u>		10. Field and Pool, or Widener UNDESIGNATED

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	
		OTHER <u>Activity</u>	<u>XX</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

12/11/85: SD for bad weather.

12/12/85: RU Schlumberger. Tied into PDC log. Perfed 4 HPF 13,643', 645', 648', 652', 655', 658', 660', 662', 670', 674', with full lubricator. RD Schlumberger. RU tbq testers. TIH with Baker lok set pkr, seating nipple and 2-7/8" N-80 tbq testing to 7000# below slips. Hung up testing tool. Blow tool out of tbq. WO new tool. Ran 114 stands. SDFN.

12/13/85: Continue running and testing tbq. Finish TIH to 13,680'. RU Halliburton. Wash tbq string with 1000 gals 15% HCL. Set pkr above top perf. Pressure test tbq csg annulus with 1500# and held. Released pkr. Spotted 1000 gals Morrow flo BC acid over perfs. Pulled up to 13,558'. Reverse excess acid up tbq. Set pkr with 10,000# compression. Remove BOP. Install WH and tree saver. Pressure test tbq csg annulus with 1200#. Pump acid away with perfs taking fluid at an avg of 5600# at 2.1 bpm. Flow well back to pit. Swabbing.

12/14/85: Swabbing.

12/15/85: SD.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Shelly L. Swartzendruber
ORIGINAL SIGNED BY JERRY SEATON
DISTRICT 1 SUPERVISOR

TITLE Regulatory & Production DATE 12/20/85

JAN 21 1986

APPROVED BY SEATON DATE 12/20/85
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

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DEC 26 1985

O.C.D.
HOBBS OFFICE