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NEW MEXICO OIL CONSERVATION COMMISSION
HOBBS OFFICE O. C. C.

MAY 15 11 33 AM '68

Form C-101
Revised 1-4-65

| |
|--|
| 5A. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. 06 3954 |
| 7. Unit Agreement Name |
| 8. Farm or Lease Name State "E" |
| 9. Well No. 1 |
| 10. Field and Pool, or Wildcat Wildcat |
| 12. County Lea |
| 19. Proposed Depth 12500 |
| 19A. Formation Strawn Penn |
| 20. Rotary or C.T. Rotary |
| 21. Elevations (Show whether DF, RT, etc.) 3680 GL |
| 21A. Kind & Status Plug. Bond 10,000 Blanket |
| 21B. Drilling Contractor UNKNOWN |
| 22. Approx. Date Work will start May 23, 1968 |

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

| | | | | | | | | | | | | | | | |
|---|-----------------------------------|--|--|------------------------|------------------------------------|------------------|---|-------------------|-----------------------------|-------------------------------|------------------------------|---|---|-------------------------------------|--|
| 1a. Type of Work b. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/> | 2. Name of Operator Ralph Lowe | 3. Address of Operator PO Box 832, Midland, Texas 79701 | 4. Location of Well UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 34 TWP. 20-S RGE. 35-E NMPM | 7. Unit Agreement Name | 8. Farm or Lease Name State "E" | 9. Well No. 1 | 10. Field and Pool, or Wildcat Wildcat | 12. County Lea | 19. Proposed Depth 12500 | 19A. Formation Strawn Penn | 20. Rotary or C.T. Rotary | 21. Elevations (Show whether DF, RT, etc.) 3680 GL | 21A. Kind & Status Plug. Bond 10,000 Blanket | 21B. Drilling Contractor UNKNOWN | 22. Approx. Date Work will start May 23, 1968 |
|---|-----------------------------------|--|--|------------------------|------------------------------------|------------------|---|-------------------|-----------------------------|-------------------------------|------------------------------|---|---|-------------------------------------|--|

23.

PROPOSED CASING AND CEMENT PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | SACKS OF CEMENT | EST. TOP |
|--------------|----------------|-----------------|---------------|-----------------|----------|
| 17 1/2 | 13 3/8 | | 300 | 250 Circ | Surface |
| 12 1/2 | 9 5/8 | | 5500 | 2800 Circ | Surface |
| 8 3/4 | 5 1/2" or 7" | | 12500 | 1200 Circ | Surface |

We propose to drill a Strawn Penn Test well to 12500'. Proper blowout Preventer equipment will be installed.

WORK MUST BE COMPLETED
PRIOR TO RUNNING 13 3/8

APPROVAL VALID
FOR 30 DAYS UNLESS
WORK COMMENCED

8-21-68

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Carl Murray Title Agent Date 5/15/68

(This space for State Use)

APPROVED BY Joe J. [Signature] TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

If gas production is obtained from the Penn., no more than 160 acres can be dedicated to the well.