Form C-105
Revised 10-1-78

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [X] Fee [ ]
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL [ ] GAS WELL [ ] DRY [ ] OTHER Dry

b. TYPE OF COMPLETION
NEW WELL [ ] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER P X A

7. Unit Agreement Name

8. Farm or Lease Name
State A-2 RA/A

2. Name of Operator
Amoco Production Company

9. Well No.
34

3. Address of Operator
P. O. Box 68 Hobbs, NM 88240

10. Field and Pool, or Wildcat
Und. Bowers Seven Rivers

4. Location of Well
UNIT LETTER A LOCATED 660 FEET FROM THE North LINE AND 660 FEET FROM THE East LINE OF SEC. 9 TWP. 19-S RGE. 38-E NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
3-29-80			3620 RDB	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
			→		

24. Producing Interval(s), of this completion — Top, Bottom, Name
None

25. Was Directional Survey Made

26. Type Electric and Other Logs Run

27. Was Well Cored

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

31. Perforation Record (Interval, size and number)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
		Abandoned

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas—Oil Ratio

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-19-80

O+4 NMOCD-H 1-Hou 1-Susp 1-BD

INSTRUCTIONS

[illegible]

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico
T. Anhy	T. [illegible]		T. [illegible]
T. Salt	T. [illegible]		T. [illegible]
B. Salt	T. [illegible]		T. [illegible]
T. Yates	T. [illegible]		T. [illegible]
T. 7 Rivers	T. [illegible]		T. [illegible]
T. Queen	T. [illegible]		T. [illegible]
T. Grayburg	T. [illegible]		T. [illegible]
T. San Andres	T. [illegible]		T. [illegible]
T. Glorieta	T. [illegible]		T. [illegible]
T. Paddock	T. [illegible]		T. [illegible]
T. Blinebry	T. [illegible]		T.
T. Tubb	T. [illegible]		T.
T. Drinkard	T. [illegible]		T.
T. Abo	T. [illegible]		T.
T. Wolfcamp	T.		T.
T. Penn	T.		T.
T. Cisco (Bough C)	T.		T.

OIL OR GAS SANDS OR ZONES

No. 1, from None to .... No. 4, from .... to ....

No. 2, from .... to .... No. 5, from .... to ....

No. 3, from .... to .... No. 6, from .... to ....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from .... to .... feet ....

No. 2, from .... to .... feet ....

No. 3, from .... to .... feet ....

No. 4, from .... to .... feet ....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation