

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State A-2 CA/A
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 34
4. Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Und. Bowers Seven Rivers
11. Elevation (Show whether DF, RT, GR, etc.) 3620 RDB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Changed out pump 4-13-80. Resumed pump testing. Pump tested 11 days and recovered no oil or gas. Pulled rods and pump. Started to pull tubing and tubing stuck. Unstuck tubing. Ran bit but was unable to get through casing. Casing collapsed at approx. 2300'. Propose to P X A per the following procedure:

Run and set a cement retainer at 2200'. Squeeze perfs from 3265'-3302' with 400 SX Class C cement. Perforate 9-5/8" casing above salt at 1300' with 4 JSPF. Run and set a cement retainer at 1250'. Establish circulation and squeeze 500 SX Class C cement. Fill hole with mud. Set a 20' cement surface plug. Erect permanent P x A marker. Clean and level location.

THE OPERATOR'S REPORT IS REQUIRED BY RULE 1103, N.M.A.C. 21
PLUG AND ABANDONMENT REPORTS ARE REQUIRED BY RULE 1103, N.M.A.C. 21
TO BE APPROVED BY THE OIL CONSERVATION DIVISION

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bob Davis TITLE Admin. Analyst DATE 5-12-80

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE MAY 18 1980

CONDITIONS OF APPROVAL