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U.S.G.S.
LAND OFFICE
OPERATOR

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
7-1212

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>INCOMPLETE - SHUT-IN</u>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION
3. Address of Operator BOX 68, HOBBS, N. M. 88240
4. Location of Well UNIT LETTER <u>A</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>15-S</u> RANGE <u>38-E</u> NMPM.

7. Unit Agreement Name

8. Name or Lease Name

STATE A-2 RIAA

9. Well No.

34

10. Field and Pool, or Wildcat

WILDCAT

15. Elevation (Show whether DF, RT, GR, etc.)

3620' R D. B.

12. County

LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER <u>Completion attempts</u> ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD. 8812. PBD 7920'. (100.04 cement plug 8120-7920')
On 10-30-68, 5 1/2" OD 14-17" J-55 Casing was set @ 7929'
w/ 500 sx. Tested casing w/ 1200 psi for 30 min.
Test O.K. After NDC appx. 72 hours, started
completion attempts. (SEE ATTACHMENT)

WELL SHUT-IN PENDING FURTHER EVALUATIONS.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

AREA SUPERINTENDENT

SIGNED _____

TITLE _____

DATE 1-24-69

APPROVED BY 1-NSW
1-505P
CONDITIONS OF APPROVAL, IF ANY:
1-R24

TITLE _____

DATE _____

ATTACHEMENT TO FORM C-103 DATED JANUARY 24, 1969, FOR STATE A-2, R/A A, NO. 34,
A-9-19-38, LEA COUNTY, WILDCAT.

8812' - TD

8812'-7979' 100 Sx cement plug - zone dry

7929' 5½" casing set at PBD 7384'.

7512'-7682' ABO - Perforated 7512-14', 30-32', 37-39', 50-52', 7740-42', 92-94',
7806-09', 34-37', 60-62' W/2 JSPF

Acidized W/5000 gal 15%; Evaluated - Dry; Squeezed W/150 sx cement

Re-perforated 7512'-52' W/2 JSPF, Acidized W/3,000 gal 15%; Evaluated -
Dry; Squeezed W/50 sx cement.

7418' Set cast iron bridge plug

6918'-6771' DRINKARD- Perforated 6894'-6918' W/2 SPF, Acidized W/7,000 gal 15%
Evaluated - Dry, Perforated 6771-73', 85-87', 6802-04', 11-14', 24-
26', 38-40', 44-46', 64-66' W/2 JSPF. Acidized W/3,500 gal 15% and
Fraced W/40,000 gal gel brine plus 33,000# sand plus 750 gal additives -
Evaluated - Non commercial.

6700' Set cast iron bridge plug W/5' cement cap.

6079-5876' BLINEBRY- Perforated 5876-83', 5906-09', 48-50', 68-70', 94-96',
6010-12', 32-38', 45-47', 61-63', 75-79' W/2 SPF. Acidized W/4,000 gal
15%. Evaluated - Dry.

5820' Set cast iron bridge plug

5580' Set cast iron bridge plug and squeezed behind 5½" casing, thru 4 perfs
at 5593-94', W/25 sx cement.

5564-5487' PADDOCK - Perforated 5487-98', 5510-14', 30-40', 42-48', 56-64',
W/2 JSPF. Acidized W/1000 gal 15%, Evaluated-Dry

5450' Set cast iron bridge plug

5392-5388' PADDOCK- Perforated 5388-92' W/2 JSPF Acidized W/500 gal 15% -
Evaluated - Dry.

SHUT WELL IN FOR FURTHER EVALUATIONS.

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USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- <u>DRILLING</u>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name <u>STATE A-2 RIA "A"</u>
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. <u>34</u>
4. Location of Well UNIT LETTER <u>F</u> , <u>660</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>EAST</u> LINE, SECTION <u>9</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat <u>WILDCAT</u>
15. Elevation (Show whether DF, RT, GR, etc.)	12. County <u>LEA</u>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER ☒ <u>Spudding</u>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Cactus Drilling Co. spudded 17 1/2" hole 7:30 PM 9-16-68. On 9-17-68, 13 3/8" OD 48" H-40 casing was set @ 416' w/ 425 sq. Incon metal. Cement Circ. After WOC 18 hours tested casing w/ 900 psi, for 30 min. Test O.K.

Reduced hole to 12 1/4" @ 416' and resumed drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>9-20-68</u>
APPROVED BY <u>[Signature]</u>	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: <u>1-NSW</u> <u>1-1212</u>		