

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee

5. State Oil & Gas Lease No.
B-5841

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT..." (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL GAS WELL OTHER

Name of Operator
GULF OIL CORPORATION

Address of Operator
P. O. Box 670, Hobbs, NM 88240

Location of Well
UNIT LETTER D, 5 FEET FROM THE North LINE AND 1315 FEET FROM
THE West LINE, SECTION 33 TOWNSHIP 19S RANGE 35E N.M.P.M.

7. Unit Agreement Name
West Pearl Queen Unit

8. Farm or Lease Name

9. Well No.
163

10. Field and Pool, or Wildcat
Pearl Queen

15. Elevation (Show whether DF, RT, GR, etc.)
3719' GL

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

TEMPORARILY ABANDON

PULL OR ALTER CASING

OTHER

PLUG AND ABANDON

CHANGE PLANS

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

COMMENCE DRILLING OPNS.

CASING TEST AND CEMENT JOBS

OTHER

ALTERING CASING

PLUG AND ABANDONMENT

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. POH with rods and pump. POH with 2-7/8" tubing. Set CIBP on 2-7/8" tubing at 4700'. Using SV, pressure test tubing to 3000#; fish SV. Circulate abandonment mud. Pressure test casing to 500#. Cap CIBP with 35' cement. Pull up and spot a 100' cement plug 3175'-3075'. Reverse out excess cement if necessary. POH with 2-7/8" tubing. Perf 5 1/2" casing at 1840' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-7/8" tubing at 1790'. Circulate 5 1/2" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. POH with packer. Set cement retainer on 2-7/8" work string at 1790'. Cement 5 1/2" casing hole annulus with 425 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate, run temperature survey for TOC. Pull out of cement retainer. If necessary reverse out excess cement. POH with 2-7/8" tubing. Set a 50' surface plug (cement). Clear and clean location as required. Place a dry hole marker on the well.

THIS DOCUMENT IS THE PROPERTY OF THE STATE OF NEW MEXICO AND IS LOANED TO YOU BY THE OIL CONSERVATION DIVISION. IT IS TO BE RETURNED TO THE DIVISION UPON REQUEST.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Guy Stone TITLE Area Engineer DATE 7-10-80

APPROVED BY Jerry Sexton TITLE _____ DATE JUL 11 1980

CONDITIONS OF APPROVAL Dist. L. Spurr