Form 9-331

16.

IIN*** TD STATES SUBMIT IN TRIPL

Form a	pproved.			
Budget	Bureau	No.	42-R1	1424

		Duager	Dates	(T 14	U. 14-1	.172
5.	LEASE	DESIGN	KOITA	AND	SERIAL	NO.

(May 1963)		E: OF THE INTERIOR (Other Instruction recological survey	5. LEASE DESIGNATION AND SERIAL NO. NM-0560408
(Do no	+ wee this form for proposa	CES AND REPORTS ON WELLS ls to drill or to deepen or plug back to a different reservoir. TION FOR PERMIT—" for such proposals.)	6. IP INDIAN, ALLOTTEE OR TRIBE NAME
OIL WELL	GAS OTHER		7. UNIT AGREEMENT NAME
2. NAME OF O	rn States Prod	lucing Company	8. FARM OR LEASE NAME- Aztec Federal "14"
3. ADDRESS OF 900 B	uilding of the	Southwest Midland, Texas 79701	9. WELL NO.
4. LOCATION C See also sp At surface	pace 17 below.)	early and in accordance with any State requirements.	Lea (Penn)
1980' 1830'			Sec. 14, T-20-S, R-34-E
14. PERMIT NO).	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE
		0.01.01	T Nove Mossic

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF ;				
TEST WATER SHUT-OFF	PULL OR ALTER CASING		WATER SHUT-OFF		REPAIRING WELL	
FRACTURE TREAT	MULTIPLE COMPLETE		FRACTURE TREATMENT		ALTERING CASING	
SHOOT OR ACIDIZE	ABANDON*		SHOOTING OR ACIDIZING	X	ABANDONMENT*	
REPAIR WELL	CHANGE PLANS		(Other)	ults of multiple	completion on We	-L
(Other)			(Note: Report res Completion or Rec	ompletion Repor	t and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

- Pulled tubing and packer. 1.
- Set cast iron bridge plug at 10,350' and dumped 35' of cement on plug. 2.
- Selectively perforated Bone Springs formation from 9616' to 10,249'. 3.
- Selectively acidized perforations with 8,250 gallons 15% HCL acid. 4.
- Swabbed and tested Bone Springs perforations. 5.
- Swabbed 95 to 100% formation water. 6.
- Shut-in well, prepare to plug and abandon. 7.

18. I hereby certify that the foregoing is true and correct		197 cations Manager DATE August 18, X
(This space for Federal or State office use)		ACCEPTED FOR RECORD.
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE	AUG 2: 1972

*See Instructions on Reverse Side ULULOGIUAL JUNVEY HOBBS, NEW MEXICO

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