

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 16: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bend	12,725	12,849	To 1 1/2 hrs, rec 837' DM, 3424' WC, 25'DM No shows, Tool Joint Leaked	Rustler	1600	--
Bend	12,848	13,175	To 2 hrs, weak blow increased to good blow. WB to surface, flow 5,102,000 MCF gas 1 HP 7162#. FHP 7097#, 60 Min ISIP 6641#, 120 min FSIP 6511# IFP 2591#, FFP 1805#.	Bone Springs	8286	--
Devonian	14,389	14,447	to 2 hrs, Rec 1900' OM, 1900' O&GCM, 4000' oil 60 min ISIP 3245, 120" FSIP 4748 IFP 2395, FFP 3016	Strawn	12,140	--
Devonian	14,431	14,490	To 4 1/2 hrs GTS 4 hrs 16 min, Rev out 35BC (4305'), 246 G&C)CM, 140' GCDM below sub. 60 min ISIP 4388#, 180" FSIP 4780# IFP 688#, FFP 1641	Bend	12,415	--
				Miss. Is.	13,672	--
				Woodford	14,276	--
				Devonian	14,462	--