mit 5 Copies propriate District Office	State of Nev Eneigy, Minerals and Natur	v Mexico al Resources Department	Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
TRICT I . Box 1980, Hobbi, NM 88240	OIL CONSERVA'	TION DIVISION	AL DOLLOW OF LAKE
<u>TRICT II</u> . Drawer DD, Artesia, NM 88210	P.O. Bo: Santa Fe, New Me	x 2088	
<u>IRICT III</u>) Rio Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAB	LE AND AUTHORIZATION	
erator	TOTRANSPORTOIL	AND NATOLIAL OAD	APINO. D-025-23037
Sirgo Operating, I	Inc.	<u> </u>	0-00, -a, 0, 0, 1
dress P.O. Box 3531, Mid	11and, Texas 79702		Υ.
ason(s) for Filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
w Well L	Oil Dry Gat	Effective 6-1-90	0
	Casinghead Gas Condensate	North Marian	88211_0/81
hange of operator give nameMonMon	rexco, Inc., P.O. Box 48	I, Artesia, New Mexico	00211 0401
DESCRIPTION OF WELL	AND LEASE Well No. Pool Name, Includin	ng Formation	Lasse Lesse Na
East Eumont Unit	856 Eumont-Ya	tes-SR-Q Sum	Federal or Fee 1-1469
Valion Unit LetterK	: 1980 Feel From The	5_Line and _1980_1	Feel From TheLine
Section 22 Townshi	ip 193 Range 37E	, NMPM, Lea	County
I. DESIGNATION OF TRAN arree of Authorized Transporter of Oil	VSPORTER OF OIL AND NATU	RAL GAS Address (Give address to which approve	ed copy of this form is to be sent)
Injection ane of Authorized Transporter of Casio	nghead Gas or Dry Gas	Address (Give address to which approv	ed copy of this form is to be sent)
		Is gas actually connected? Whe	:0 ?
well produces oil or liquids, e location of tanks.			
is production is commingled with that COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v Diff Res'v
Designate Type of Completion	i - (X)	Total Depth	P.B.T.D.
le Spudded	Date Compl. Ready to Prod.		
evations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
noralions			Depth Casing Shoe
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUE	ST FOR ALLOWABLE		
LYELL (Test must be ofter	recovery of total volume of load ou and must	be equal to or exceed top allowable for i Producing Method (Flow, pump, gas life	ihis depih or be for full 24 hows.) i, eic.)
te First New Oil Run To Tank	Date of Test		Cnoke Size
ngth of Test	Tubing Pressure	Casing Pressure	
ciual Prod. During Test	Oil - Bbls.	Waler - Bbls.	G13- MCF
AS WELL		l	
AN WELL.		0 1 1CC	Gravity of Condensate
	Length of Test	Bbls. Condensate/MMCF	
ciual Prod. Test - MCF/D	Length of Test Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
cural Prod. Test - MCF/D sting Method (pilor, back pr.)	Tubing Pressure (Shut-10)	Casing Pressure (Shul-in)	Choke Size
suing Method (pilox, back pr.) I. OPERATOR CERTIFIC	Tubing Pressure (Shut-in) CATE OF COMPLIANCE	Casing Pressure (Shul-in)	Choke Size VATION DIVISION
cual Prod. Test - MCF/D sting Method (pilox, back pr.)	Tubing Pressure (Shut-in) CATE OF COMPLIANCE vulations of the Oil Conservation id that the information given above	Casing Pressure (Shut-in) OIL CONSER'	VATION DIVISION
cural Prod. Test - MCF/D sting Method (pilor, back pr.) I. OPERATOR CERTIFIC I hereby certify that the rules and regi Division have been complied with and is true and complete to the best of my Biblic Complete to the best of my	Tubing Pressure (Shut-in) CATE OF COMPLIANCE vulations of the Oil Conservation id that the information given above	Casing Pressure (Shut-in) OIL CONSER' Date Approved	VATION DIVISION
Lewal Prod. Test - MCF/D ating Method (picot, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regin Division have been complied with and is true and complete to the best of my Signature Bonnie Atwater	Tubing Pressure (Shut-in) CATE OF COMPLIANCE subations of the Oil Conservation id that the information given above y knowledge and belief. CHUICTER Production Tech.	Casing Pressure (Shut-in) OIL CONSER' Date Approved By	Choke Size VATION DIVISION JUN 2 1 1990
Ling Method (pice, back pr.) T. OPERATOR CERTIFIC I hereby certify that the rules and regin Division have been complied with and is true and complete to the best of my Simplify	Tubing Fressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation id that the information given above y knowledge and belief.	Casing Pressure (Shut-in) OIL CONSER' Date Approved	Choke Size VATION DIVISION JUN 2 1 1990

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with Rule 111.
All sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.