Submit 5 Copies
Appropriate District Office
DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator								Well API No.					
Sirgo Operating, Inc.							30-025-2308						
Address P.O. Box 3531	М	idland	, т	exas	s 79	702							
Reason(s) for Filing (Check proper box)						X Oth	ier (Please exp	lain)					
New Well	Amend to show two transporters on gas												
Recompletion	Oil		Dry	Gas		Ameno	i to snov	W LWO LI	ansporte	ers Am P	45		
Change in Operator	Casinghea	d Gas 🔯	Con	densau	e 🗌								
If change of operator give name and address of previous operator											<del></del> ,		
II. DESCRIPTION OF WELL AND LEASE    Lease Name   Well No.   Pool Name, Included   Pool							<del></del>						
West Pearl Queen Uni	i, Includi L (Qu	4151			of Lease No. Federal or Fee								
Location Unit Letter	:132	5	_ Feet	From	The M	octh Lie	e and 263	3.5 <sub>F</sub>	et From The .	West		Line	
Section 32 Townshi	, 195		Rang	ge 3	35E	, N	мрм, Д	.ea			Coun	ty	
III. DESIGNATION OF TRAN	ISPORTE	R OF O	IL A	ND I	NATU	RAL GAS							
Name of Authorized Transporter of Oil or Condensate						Address (Give address to which approved copy of this form is to be sent)							
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Phillips 66 Natural Gas Co.						Address (Gi) 4001 Pe	gad <b>ress</b> w enbrook	copy of this form is to be sent) a, Texas 79762					
If well produces oil or liquids, give location of tanks.	Unit   Sec.   Twp.   Rge.   B   32   19s   35e					is gas actually connected? When							
If this production is commingled with that	<del>-    </del>	<del></del>	٠			<u> </u>	ber:						
IV. COMPLETION DATA  Designate Type of Completion	(V)	Oil Well	<u> </u>	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Din Re	v'a:	
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations									Depth Casing Shoe				
						<del></del>			Depui Casia	g Shoe			
TUBING, CASING AND						CEMENTING RECORD							
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT				
										-			
V. TEST DATA AND REQUES					•								
OIL WELL (Test must be after recovery of total volume of load oil and must  Date First New Oil Run To Tank  Date of Test						be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)							
Length of Test	Tubing Pressure					Casing Pressu	re	Choke Size	Choke Size				
Actual Prod. During Test	Oil - Bbls.					Water - Bbls.			Gas- MCF				
GAS WELL							· · · · · · · · · · · · · · · · · · ·			<del></del>			
Actual Prod. Test - MCF/D	Length of T	esi				Bbls. Condens	sate/MMCF		Gravity of Co	ondensate	<del></del>		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size				
						·							
VI. OPERATOR CERTIFICATION  I hereby certify that the rules and regula				NCE	3	c	DIL CON	ISERV <i>A</i>	NOITA	DIVISIO	N		
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION  Date Approved AUC 3 1539							
01.411													
Signature Soldier						ORIGINAL SIGNED BY JERRY SEXTON By DISTRICT I SUPERVISOR							
Julie Godfrey Production Clerk Printed Name Title						Title							
August 7, 1989	(915)	) 685-0				''			· <del>·····</del>				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.