Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Sirgo Operating, Inc. Well API No. 3D - 025 23US3
Address P.O. BOX 353 Midland, Texas 79702 Respect of Filing (Check proper box) New Well Change in Transporter of Change in Transporter of Change in Operator from Armstrong Energy Recompletion Oi Dp Gas to Sirgo Operating effective July 1, 1989 Change in Operator Change in Operator Change in Transporter of Change in Operator To Sirgo Operating effective July 1, 1989 Change in Operator Recompletion Oil Dp Gas to Sirgo Operating effective July 1, 1989 Change in Operator Recompletion Oil Dp Gas To Sirgo Operating effective July 1, 1989 Change in Operator Recompletion Oil One of Sirgo Operating effective July 1, 1989 If change of Operator Recompletion Oil Oil
Resonols for Filing (Check proper box) New Well Change in Triasporter of: Dry Gas Change in Operator from Armstrong Energy Recompletion Chinge in Operator from Armstrong Energy To Sirgo Operating effective July 1, 1989 To Change in Operator give name Local deducts of provious operator Armstrong Energy Corp. P.O. Box 1973 Roswell, New Mexico 88201 If change of operator give name Lease Name Well No Federal Operator Unit Letter Pearl Queen Unit Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation Unit Letter Pearl Queen Unit Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation Peol Name, including Formation West Pearl Queen Unit Peol Name, including Formation Peol Name Pearl Queen Unit Letter Issue Name Pearl Queen Pearl Queen Pearl Queen West Pearl Queen Unit Peol Name, including Formation Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name, including Formation Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Issue Name Pearl Queen West Pearl Queen Unit Peol Name Issue Name Iss
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Recompletion
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and address of previous operator Annual Content
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lease No. Stop Federal or Fee Lease No. Lease No. Stop Federal or Fee Lease No. Stop Prod Lease No.
Location Letter Location Location Line and 2635 Feet From The Location Line and 2635 Line and 2635 Feet From The Location Line and 2635 Line a
Location County
Unit Letter F: 1325 Feet From The Mot Lioe and 2635 Feet From The Let ST Line Section 32 Township 195 Range 35 E, NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Or Or Condensate Shell Pipeline Corporation Name of Authorized Transporter of Cainghead Gas Or Dry Gas DAddress (Give address to which approved copy of this form is to be sent) P.O. Box 1910 Middland, Texas 79702 Name of Authorized Transporter of Cainghead Gas Or Dry Gas DAddress (Give address to which approved copy of this form is to be sent) When T Sec. Twp 385 Tulsa OK 74102 If well produces oil or liquids, 332 Tulsa OK 74102 If well produces oil or liquids, 38 32 Tulsa OK 74102 If this produceton is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)
Section 32 Township 195 Range 35 E NMPM Lear County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil
Name of Authorized Transporter of Oil
Name of Authorized Transporter of Oil
Name of Authorized Trypsporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) Name of Authorized Trypsporter of Casinghead Gas
Warren Part
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hows.)
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Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)
Length of Test Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas-MCF
GAS WELL
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size
VI. OPERATOR CERTIFICATE OF COMPLIANCE
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUL 2 6 1989 Date Approved Date Approved
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION JUL 2 6 1989 Date Approved Date Approved

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.