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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OFFICE
JUN 11 4 00 PM '69

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
5886	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION						West Pearl Queen Unit	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						9. Well No.	
2. Name of Operator						164	
Gulf Oil Corporation						10. Field and Pool, or Wildcat	
3. Address of Operator						Pearl Queen	
Box 670, Hobbs, New Mexico 88240							
4. Location of Well							
UNIT LETTER F LOCATED 1325 FEET FROM THE North LINE AND 2635 FEET FROM						12. County	
THE West LINE OF SEC. 32 TWP. 19-S RGE. 35-E NMMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
5-15-69		5-27-69		6-10-69		3726' GL	
19. Elev. Casinghead		20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many	
--		5055'		5016'		Single	
23. Intervals Drilled By		Rotary Tools		Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name	
0 - 5055'		--		--		4784 - 5009'	
25. Was Directional Survey Made		26. Type Electric and Other Logs Run		27. Was Well Cored		No	
No		GR-N		Yes			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
8-5/8"	24#	381'	11"	250 sacks (Circulated)			
5-1/2"	15.5#	5054'	7-7/8"	400 sacks (TOC at 3065')			
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD		
					SIZE	DEPTH SET	PACKER SET
					2-7/8"	5002'	--
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforated 5-1/2" casing with .71" 4 way radial jets at 5008-09', 4933-34' and 4784-85'.				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
				4784 - 5009'			
				Frac trtd with 812 bbs gel water containing 80,640# sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-1-69		Tested while flowing - PE has now been installed				producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
6-7-69	24	2"	144	144	--	78	--
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
--	--	144	144	--	78		
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
						R. W. Sands	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY							
C. D. BORLAND							
SIGNED				TITLE		DATE	
				Area Production Manager		June 11, 1969	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

0621

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Balt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Giorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Morrison
T. Blinebry	T. Gr. Wash	T. Granite	T. Todilto
T. Tubb	T. Granite	T. Entrada	T. Wingate
T. Drinkard	T. Delaware Sand	T. Chinle	T. Permian
T. Abo	T. Bone Springs	T. Penn. "A"	T. Cisco (Bough C)

Formation

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