

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION  
NEW MEXICO OIL CONSERVATION COMMISSION

JUN 11 4 20 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1587</b>
7. Unit Agreement Name <b>West Pearl Queen Unit</b>
8. Farm or Lease Name
9. Well No. <b>165</b>
10. Field and Pool, or Wildcat <b>Pearl Queen</b>
12. County <b>Lea</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator <b>Gulf Oil Corporation</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>
4. Location of Well UNIT LETTER <b>K</b> <b>1420</b> FEET FROM THE <b>South</b> LINE AND <b>1325</b> FEET FROM THE <b>West</b> LINE, SECTION <b>29</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) <b>3751' OL</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5065' TD, 5035' PB.

Reached TD of 7-7/8" hole at 10:30 PM, June 7, 1969. Ran 160 joints and 1 cut joint, 5051' of 5-1/2" 15.5# K-55 ST&C casing set and cemented at 5064' with 200 sacks of Class C cement with 16% gel, 2% salt, .3% CFR-2 followed with 200 sacks of Class C neat. WOC 6 hours. TS indicated top of cement at 3050'. WOC over 24 hours. Tested casing with 1000#, 30 minutes, OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY  
C. D. BORLAND

SIGNED \_\_\_\_\_

TITLE **Area Production Manager**

DATE **June 11, 1969**

APPROVED BY **John W. Runyan**

TITLE **Area Production Manager**

DATE **JUN 12 1969**

CONDITIONS OF APPROVAL, IF ANY: