

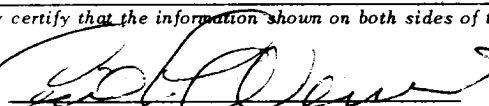
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION REPORT AND LOG

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
L-2378

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Pearl 692 Ltd.	
2. Name of Operator BTA Oil Producers						9. Well No. 1	
3. Address of Operator 104 So. Pecos, Midland, Texas 79701						10. Field and Pool, or Wildcat West Pearl Queen	
4. Location of Well UNIT LETTER M LOCATED 660 FEET FROM THE South LINE AND 660 FEET FROM THE West LINE OF SEC. 31 TWP 19-S RGE 35-E NMPM						12. County Lea	
15. Date Spudded 4-9-69		16. Date T.D. Reached 4-27-69		17. Date Compl. (Ready to Prod.) 5-9-69		18. Elevations (DF, RKB, RT, GR, etc.) 3704'	
19. Elev. Casinghead 3693'		20. Total Depth 5025'		21. Plug Back T.D. 4991'		22. If Multiple Compl., How Many T.D.	
23. Intervals Drilled By T.D.						24. Producing Interval(s), of this completion — Top, Bottom, Name 4777-78', 4892-93', 4933-34', 4935', 36, 37 & 38' w/1-3/8" JS	
25. Was Directional Survey Made No						26. Type Electric and Other Logs Run GR-N	
27. Was Well Cored Yes						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8-5/8"		24#		109'		11"	
4-1/2"		11.6#		5025'		7-7/8"	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SCREEN	
31. Perforation Record (Interval, size and number) 4777-78', 4892-93', 4933-34', 4935', 36', 4937' & 38' w/1-3/8" J.S. @ each				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 4777-4938' AMOUNT AND KIND MATERIAL USED A/1000 gal CB Frac w/20,000 gal Gel Oil & 30,000# 20/40 sand.			
33. PRODUCTION Date First Production 5-9-69 Production Method (Flowing, gas lift, pumping — Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.							
Date of Test 5-20-69		Hours Tested 24		Choke Size		Prod'n. For Test Period 35	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 35		Gas — MCF 35	
						Water — Bbl. 15	
						Gas — Oil Ratio 100	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented				Test Witnessed By Ray Willis			
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED 				TITLE Production Supt.		DATE 5-24-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1840	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3562	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen	4600	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1840	1840	Sand, gravel & shale				
1840	3562	1722	Anhydrite, salt & shale				
3562	5025	1460	Sand, dolomite & shale				