

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP
(Other instruction
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME Government "N"
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter N, 590' FSL & 1913' FWL	10. FIELD AND POOL, OR WILDCAT Teas Yates-Seven River
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 19, 20S, 34E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3668' KB	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☒	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☒	ABANDONMENT* ☐
(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

- 1) MIRU. TOH with pump. NU BOP. Tag up, tag at 3419'. TOH with tubing.
- 2) TIH with 4 3/4" bit on 2 7/8" tubing. Clean out fill from 3419' to 3435'. Solid at 3435'. With 4" gun perf 5 1/2" casing in Yates zone with 2 jsapi at 3413', 15, 17, 19, 21, 23, 29, 31 (8 Int., 16 holes)
- 3) TIH with 5 1/2" packer on 2 7/8" workstring. Set packer at 3380'. Acidize 5 1/2" casing perfs 3413'-3431' with 2000 gallons 15% NEFE, communicated to upper perfs with 17 1/2 bbls. flush pumped. Max. pres: 3000#, Avg. pres: 2650#, AIR: 6 BPM, ISIP: 900#, SI 1 hr. TP -0-. Reset packer at 3280'. Frac perfs 3341'-3431' with 1000 gallons 2% KCL, 2000 gallons 30# gelled 2%, 6000 gallons 30# XL gelled with 2% KCL with 2 to 4#/gallon 12/20 sand. 5% Diesel added to all fluids. Max. pres: 1500#, Avg. pres: 1200#, AIR: 7.5 BPM, ISIP: 1100#, SI 1 hr. TP 800#. Release packer. TOH. Perf 5 1/2" casing, 2 jsapi at 3301', 03, 05, 07, 09, 11, 13, 15, 19' (9 int., 18 holes). TIH with RBP and packer, set BP at 3336', packer at 3198'.
- 5) Acidize perfs 3301'-3319' with 2000 gallons 15% NEFE. Max. pres: 1800#, Avg. pres: 1550#, AIR: 7 BPM, ISIP: 1100#, SI 1 hr. TP -0-. Frac perfs with 1000 gallons 2% KCL, 2000 gallons 30# gelled 2% KCL, 6000 gallons 30# XL gelled 2% KCL with 2 to 4#/gallon 12/20 Ottawa sand 15,000# sand. 5% Diesel added to all fluids. Max. pres: 1800#.

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

TITLE

Hobbs Area Superintendent

DATE

6/3/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD
DATE

*See Instructions on Reverse Side

JUL 25 1988
Peter W. Chester
CARLSBAD, NEW MEXICO

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

6)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Avg. pres: 1450#, AIR: 7 BPM, ISIP: 1250#, SI 2 hrs. TP 300#.

Release packer and plug, TOH. TIH with 4 3/4" bit. Tag sand at 3360'. Clean out to PBTD at 3435'. Run 2 3/8" tubing with SN at 3265'. ND BOP. NU w/h. Run pump and rods. POP and test.

JUN 3 10 35 AM '85
OAS
AND

RECEIVED

JUL 27 1985