

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Bureau No. 1004-0-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

NM-055043

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Texaco Producing Inc.	8. FARM OR LEASE NAME Government "N"
3. ADDRESS OF OPERATOR PO Box 728, Hobbs, New Mexico 88240	9. WELL NO. 2
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface Unit Letter N, 590' FSL & 1913' FWL	10. FIELD AND POOL OR WILDCAT Teas Yates- Seven Rivers
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3668' KB
	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 19, 20S, 34E
	12. COUNTY OR PARISH Lea
	13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☒	MULTIPLE COMPLETION	☐
SHOOT OR ACIDIZE	☒	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANS	☐
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1) MIRUPU. TOH with rods and pump. NU BOP. Lower tubing and tag PBTD at 3443'. TOH with tubing. If necessary, CO fill to 3443'.
- 2) With 4" casing gun, perforate the Yates with 2 spi at 3413', 15, 17, 19, 21, 23, 29, and 3431' (8 intervals, 16 holes).
- 3) TIH with 5 1/2" treating packer and 2 7/8" workstring. Set packer at 3386'. Keep backside of tubing loaded with 2% KCL water.
- 4) Stimulate lower Yates perfs at 3413'-31' (16 holes) with 2000 gallons 15% NEFE acid and 800# rock salt. Pump at 7 BPM, 3000#. Flush to packer. SI 30 minutes.
- 5) Frac perfs at 3414'-31' with 1000 gallons 2% KCL water, 2000 gallons 30# gel, 6000 gallons 30# XL gel, and 15,000# 12-20 mesh Ottawa sand. Add 5% diesel to all liquids. Pump at 7 BPM, 2500#. Flush to packer. SD.
- 6) Release packer and TOH. TIH with 5 1/2" RBP and treating packer. Set RBP at 3400'. Pressure test. Raise and set packer at 3250'. Pressure backside to 500#.
- 7) Acidize current perfs at 3341'-79' (10 holes) with 2000 gallons 15% NEFE acid, 30 gallons mutual solvent, and 800# rock salt. Pump at 5 BPM, 2000#. Flush to packer.
- 8) Release packer, retrieve RBP, then reset RBP at 3334'. Pressure (OVER)

18. I hereby certify that the foregoing is true and correct

397-3571

SIGNED

J. A. Head

TITLE Hobbs Area Superintendent

DATE 3/22/83

(This space for Federal or State office use)

ORIG. SGD. RAJ GIRI

APPROVED BY CHIEF, MINERAL RESOURCES

TITLE

DATE

4-18-88

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

HOBBS OFFICE
OCD
APR 19 1988

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

13)
14)
15)

PRIVACY ACT

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you have furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.0-1.
PRINCIPAL PURPOSE: The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES: (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations. (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2). (3) Analyze future applications to drill or modify operations in light of data obtained and methods used. (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

gallons 30# XL gel, and 15,000# 12-20 mesh Ottawa sand. Add 5% diesel to all liquid. Pump at 7 BPM, 2500#. Flush to packer. SD.

Release packer and RBP. TOH. TIH with 4 3/4" bit and CO sand to 3443'. TOH. ND BOP. TIH with pump and rods. RDP. POP and test production.

- 9) With 4" casing gun, perforate the Yates with 2 spi at 3301', 03, 05, 07, 09, 11, 13, 15, and 3319' (9 intervals, 18 holes).
- 10) TIH with packer and set at 3200'. Load backside to 500#.
- 11) Stimulate upper Yates perms at 3301'-19' (18 holes) with 2000 gallons 15% NEFE acid and 800# rock salt. Pump at 7 BPM, 3000#. Flush to packer. SI 30 minutes.
- 12) Frac perms at 3301'-19' with 1000 gallons 20# KCL water, 2000 gallons 30# gel 6000