(May 1963)			SUBMI		ATE* Form Budge	t Bureau No. 42-R14
- 1005		LED STATES	` 1	r instruc everse siac,	on J	フェーフグィッ
. G. H. T.	EPARTMEN	IT OF THE INT	ERIOR	-a	5. LEASE DES	IGNATION AND SERIAL N
A. C. B. M	GADU	GICAL SURVEY	•		NM-1	1 LTD
APPLICATION	N FOR PERMIT	J.J.	DENI OD DI	LIC DACK	6. IF INDIAN.	ALLOTTEE OR TRIBE NAI
a. TYPE OF WORK	TON PENMII	TO DRILL, DEE	FEIN, OR PL	UG BACK		
	RILL 📭	DEEPEN 🗌	PLU	G BACK	7. UNIT AGRE	
b. TYPE OF WELL		, <u></u>	120	O DACK _	'	
WELL -	WELL OTHER		SINGLE ZONE	MULTIPLE ZONE	8. FARM OR L	EASE NAME
NAME OF OPERATOR	.				Coyeras	tent "j"
cent at	genbar.				9. WELL NO.	
ADDRESS OF OPERATOR		geni.a			*	·
	Report location clearly ar	90240	<u> </u>		10. FIELD AND	POOL, OR WILDCAT
At suitace			y State requirement	:s.*)	- United to	pated
	PAL, 1913 PAL E	MA. 9			11. SEC., T., R. AND SURY	., M., OR BLK. EY OR AREA
At proposed prod. zon	ne				Sec. 1	9. 7206. 1-1
. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OF	FICE*		12 COLLYMY OF	PARISH 13. STATE
26 Miles We	et of Hobbs, He	w Maries			I. COURT OF	
DISTANCE FROM PROPLOCATION TO NEARES	OSED*	16.	NO. OF ACRES IN L	EASE 17. N	O. OF ACRES ASSIGN	IED II.
PROPERTY OR LEASE LII (Also to nearest drlg	ne, ft.	01	80	T	O THIS WELL	o
DISTANCE FROM PROI	POSED LOCATION*	19.	PROPOSED DEPTH	20. R	OTARY OR CABLE TO	
TO NEAREST WELL, DOR APPLIED FOR, ON TH	IIS LEASE, FT.	· ALT THA	35001	l	- Endame	
ELEVATIONS (Show wh	ether DF, RT, GR, etc.)		<i></i>	!	22. APPROX.	DATE WORK WILL STAR
3658.6' GR					When wi	e is swellet
		PROPOSED CASING A	ND CEMENTING I	PROGRAM		
	,	01101110	TID CEMENTING	HOGRAM		
		1	1			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEP		QUANTITY (OF CEMENT
SIZE OF HOLE 11* 7-7/8* * Astual 1 is proposed 1 J-55 cosis costs with is	SIZE OF CASING 5-5/8* 5-1/2* To drill an 1 to drill an 1 to be not at	WEIGHT PER FOOT	SETTING DEP	shook.	Sa, to sur	FOR B-5/8" The B-5/8" The Glass "C"
11" 7-7/\$" * Astmal t is proposed by 3-55 easis ement with by ack. Gasing rilled to 350	8-5/8" 5-1/2" coment volume i to drill an l g to be set at i gal and \$f ea to be tested to io using a 10f, mic Germa Ray, \$f 3-55 easing per sack. A Bi wing per sack.	15.5 to be determine 1° hele with fi 1550' and com 15/met, follow 6 600' prior to /gal. brine no leterolog, and will be rea to 7 tool will be 5-1/2° coming	1550 3500 set by fluid reak water a ented to the reak with 200 s drilling a L. Open hal I Miero Late s 3500' and opened at 3 racks Glass to be teste	500	Sa, to sur	TAND * TAND *
11" 7-7/\$" * Astmal t is proposed by 3-55 easis ement with by eck. Gasing rilled to 350	8-5/8" 5-1/2" coment volume i to drill an l g to be set at i gal and \$f ea to be tested to io using a 10f, mic Germa Ray, \$f 3-55 easing per sack. A Bi wing per sack.	15,5 to be determine 1° hele with 1 1550' and com 15/seek, fellow 6000' prior to /gal. brine me Leterolog, and will be run to	1550 3500 set by fluid reak water a ented to the reak with 200 s drilling a L. Open hal I Miero Late s 3500' and opened at 3 racks Glass to be teste	shock. put surface sacks (1 st. This s less to relag.	Sa, to sur	TARE * Sale * Take * The 8-5/8* The Class 'C' The bere be
11" 7-7/8" * Astmal t is proposed if 3-55 easing ement with is telt. Gasing rilled to 350 copensated Se to 5-1/2" 15. Ith Sf Gasing emented to se ack and 1/ 60	5-5/8" 5-1/2" coment volume to drill an l g to be set at gal and If an to be tested to 10' using a 10f, mic Gamma Ray, If 3-55 easing per sack. A B wing per sack.	belowith 15.5 15.50 and continue 15.50 and continu	1550 1500 1500 1500 1500 1500 1500 1500	shock. put sufee surface surface sacks (1 st., Thus a logs to rolog. comented 100', and d to 1000	Mr. to star star to st	face + face + face + the 8-5/8" the Class 'C' the bere be the bere be facing
* Astmal * Astm	5-3/20 coment volume to drill an l g to be set at gel and Sf se to be tested to lo using a 105, mic Germa Ray, Sf 3-55 casing per sack, A 25 per sack. NC PROPOSED PROGRAM: IF	belowith S 1550 and and 1550 and	1550 1500 1500 1500 1500 1500 1500 1500	shook. yed surface su	St. to str oligion. The str	face * face * the 8-5/8" the Class "C" the bere be the bere be the class "C" testing the per
Astrolication of the control of the	5-1/20 consist volume to drill on l gel and 5 co gel and 6 co gel a	OTHER USGS IN SUFFICIENT OF THE PROPOSAL IS to deepen or allly, give pertinent data	1550 1500 1500 1500 1500 1500 1500 1500	shook. yed surface su	St. to str oligion. The str	face * face * the 8-5/8" the Class "C" the bere be the bere be the class "C" the bere be
Astron. Ast	5-1/20 consist volume to drill on l gel and 5 co gel and 6 co gel a	OTHER USGS IN SUFFICIENT OF THE PROPOSAL IS to deepen or allly, give pertinent data	1550 1500 1500 1500 1500 1500 1500 1500	shook. yed surface su	St. to str oligion. The str	face + face + the 8-5/8" the Class "C" the bere be the bere be the class "C" the bere
Astual July July Control Astual July July Control Astual July July Control Astual July	5-1/20 coment volume to drill on i to be set at gal and if on to be to tel to be to te	THE CS CEMENTING THE proposal is to deepen or ully, give pertinent data	1550 1500 1500 1500 1500 1500 1500 1500	shook. yed surface su	oductive zone and red and true vertice	face * face * the 8-5/8" the Class "C" the bere be the bere be the class "C" the bere be
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Actual Actual	FROPOSED PROGRAM: If irial Signed By L. WADE al or State office use)	OTHEY USGS IN SUFFICIEN OTHER Proposal is to deepen or ully, give pertinent data	1500 1500 1500 1500 1500 1500 1500 1500	shook. yed surface su	oductive zone and red and true vertice	face + face + the 8-5/8" the Class "C" the bere be the bere be the class "C" the bere
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ABOVE SPACE DESCRIBE E. If proposal is to depend or program, if any Urig SIGNED (This space for Feder	Solve	OTHER USGS IN SUFFICIEN Proposal is to deepen or cally, give pertinent data	1500 1500 1500 1500 1500 1500 1500 1500	periodic surface surfa	oductive zone and red and true vertice	face + face + the 8-5/8* The Class 'C' the bere be the bere be the class 'C' the bere be
ABOVE SPACE DESCRIBE E. If proposal is to corenter program, if any Urig SIGNED (This space for Feder PERMIT NO.	Solve	OTHER USGS IN SUFFICIEN Proposal is to deepen or cally, give pertinent data	SOO CASING PROVAL AT P	shook. yed surface su	oductive zone and red and true vertice	face + face + the 8-5/8* The Class 'C' the bere be the bere be the class 'C' the bere be

Instructions

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well. designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either s, or both, pursuant to applicable Federal and for State laws and regulations. Any necessary special instructions concerning the use of this form a Federal or a State agency, or both, pursuant to applicable Federal and for State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may

-Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show-State or Federal office for specific instructions.

ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consuit applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

U.S. GOVERNMENT PRINTING OFFICE: 1963—O-685231

NEW (ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section.

Operator	Lease				Well No.	
GETTY OIL COMPANY	GOVERNMENT N				2 2	
Unit Letter Section. N 19	Township 20 South	Range	4 East	County	LEA	
Actual Footage Location of Well:	20 000111		T 12/13/	<u> </u>	M-EM	
590 feet from the	SOUTH line cand	1913	foe	t from the	WEST	,
Ground Level Elev: Producing		Pool	100	t nom me		line Dedicated Acreages
3658.6	erren Rivers	<u>Uk</u>	designate	<u> d</u>	·	40 Acres
1. Outline the acreage dedi	cated to the subject we	ell by colo	red pencil o	r hachure	marks on th	e plat below,
2. If more then one lease interest and royalty).	is dedicated to the wel	l, outline e	ach and ide	ntify the	ownership th	ereof (both as to working
interest and royalty).						
3. If more than one lease of	different ownership is	dedicated t	o the well,	have the	interests of	all owners been consoli-
dated by communitization	, unitization, force-pooli	ng. etc?	•			The second collection
Yes No If	answer is "yes," type o	f consolida	ition			
If answer is "no," list th	e owners and tract deen	rintiane w.L	ich have	tualler L-	an aruu 1:3	
this form if necessary.)		··hrone at	HAN HOVO AC	De	an cousolige	ted. (Use reverse side of
No allowable will be assigned	ened to the well until all	interests	have been c	onsolidat	ed (by come	manifestion and least a
forced-pooling, or otherwis	e) or until a non-standar	d unit, elim	inating suc	h interest	a. has been	annerved by the Commis-
sion.		·			-, 5001	approved by the Commis-
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		1		•	i heroby c	ertify that the well location
· · · · · · · · · · · · · · · · · · ·		i				his plat was plotted from field
		ملحد				ctual surveys made by me er
In goodfance w	th Micco Order No.	R-3725			under my s	upervision, and that the some
dated April 15,	720%	i]		d correct to the best of my
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		SEC. 23			Conflicate No	976