Submit 3 Copies to Appropriate

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

Revised 1-1-89

District Office				
DISTRICT I	OIL CONSERVA	ATION DIVISION	WELL API NO.	
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088		30-025-23208		
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease		
DISTRICT III				TATE X FEE
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease B=2209=16	No.
SUNDRY NOT	ICES AND REPORTS O	N WELLS		
	OPOSALS TO DRILL OR TO D RVOIR. USE "APPLICATION F -101) FOR SUCH PROPOSAL	FOR PERMIT"	7. Lease Name or Unit A	greement Name
1. Type of Well: ORL X WELL X	OTHER		North Monume Blk. 7	ent G/SA Unit
2. Name of Operator Amerada Hess Corpora	tion		8. Well No.	
3. Address of Operator			9. Pool name or Wildcat	
Drawer D, Monument, I	New Mexico 88265		Eunice Monum	ent G/SA
4. Well Location				
Unit Letter E : _2310	Feet From The North	1 Line and 33	O Feet From The _	West Line
Section 21	Township 19S	Range 37E	NMPM Lea	County
	10. Elevation (Show	whether DF, RKB, RT, GR, etc.)	1///	
	American Production	in an all and an action of the		
NOTICE OF INT		icate Nature of Notice, R	•	
NOTICE OF IN	ENTION TO:	508	SEQUENT REPO	HIOF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTER	RING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	GOPNS. PLUG	AND ABANDONMENT
PULL OR ALTER CASING CASING TEST AND CI			EMENT JOB X	
OTHER:		OTHER:	Repaired cs	sg. χ
 Describe Proposed or Completed Operations SEE RULE 1103. 	ions (Clearly state all pertinent d	etails, and give pertinent dates, inclu	ding estimated date of starting	any proposed
6-19 thru 7-9-92 MIRU D A & S Oil Well Svo & TOH w/tbg. Ran 4-3/4" TIH w/5-1/2" pkr. set at located csg. leak fr. 365 TIH w/tbg. OE'd at 3955'. w/4500# 12/20 Brady sand into csg. leak at 3 BPM, at 3586'. Cement squeeze While reversing out cemer int. csg. Dug out arounce Repaired hole in int. csg	bit to 3760' & TOH 3681' & press. RBF 50' - 3681'. TOH was Halliburton Svc. in 5 stages. Plug 1500#. Halliburton de 5-1/2" csg. leak at, hole came in 5-1 well head & found g. Ran 5-1/2" pkr.	H. TIH w/5-1/2" Bak to 2000#. Held OK y/pkr. Ran retrievi plugged back 5-1/2 back at 3720'. Ra on Svc. ran 5-1/2" E c fr. 3650' - 3681' 1/2" csg. above ret 1 3/4" hole in 8-5/8 testing csg. & fou	er lok-set RBP & . Re-set pkr. a- ng head, latched " csg. perfs. 370 n pkr. set at 350 Z drill cement ro w/130 sks. Class ainer, had circ. " csg. below int	set at 3700'. t intervals & onto RBP & TOH. 60' - 3956' 86' & est. rate etainer & set C neat cement. out 8-5/8" . well head. 113' - 145'.
I hereby certify that the information above is true	and complete to the best of my knowl			0.06.00
SIGNATURE & CUIA	uly for	Supv. Adm. S	VC.	RE 8-26-92
TYPE OR PRINT NAME R. L. WI	heeler, Jr.		тел	EPHONE NO. 393-2144
(This space for State Use) ORIGINAL SIGNED B DISTRIGT SL	Y JERRY SEXTON	,		AUG 31'92
APPROVED BY		ппь	DA1	ле ————————————————————————————————————

Continued.

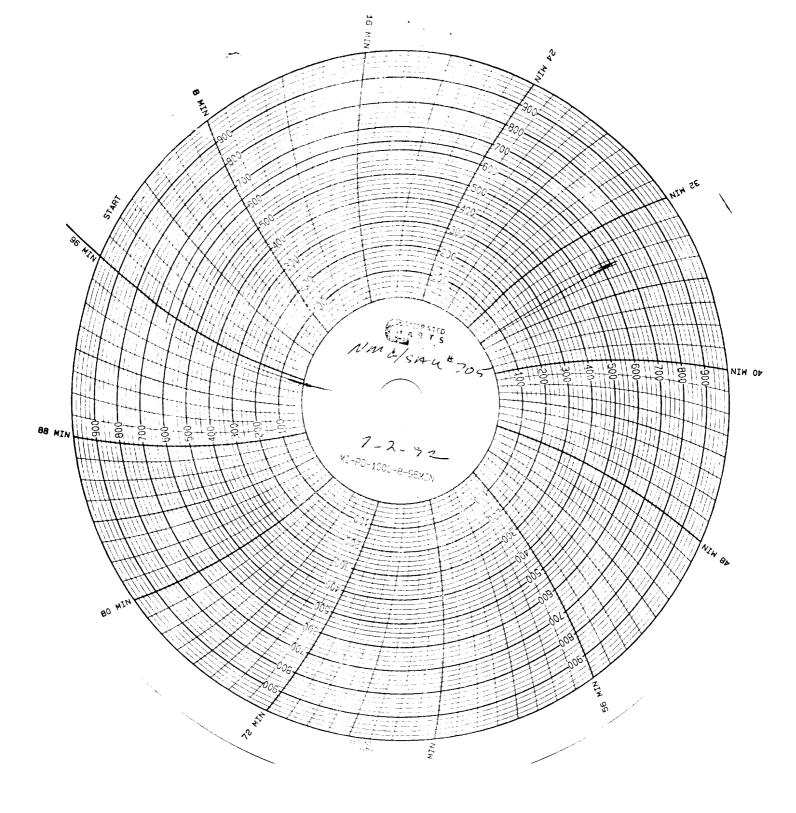
Schlumberger ran pipe analysis log fr. 3550' to surface. RU Star Tool. Ran 2" x 100 grain string shot across csg. collar at 268'. Shot primer cord, pulled & laid down 268' 5-1/2" csg. Left pin looking up on remaining csg. Ran 6 jts. 5-1/2" 14# csg. & 2 jts. 5-1/2" 15.5# csg. Screwed back onto 5-1/2" csg. pin at 268'. Pulled 34,000# tension & set slips. Cut off csg., installed well head & BOP. TIH w/4-3/4" bit & drld. cement fr. 3570', retainer at 3586' & cement to 3720' & sand to 3728'. TOH w/bit. TIH w/5-1/2" pkr. set at 3711' & press. tested csg. to 640# for 30 min. Held OK. Chart attached. TIH w/bit & cleaned out sand fr. 3728' - 3907' & TOH. TIH w/3-1/8" bailer & cleaned out sand to 3694' & TOH. TIH w/tbg. set OE'd at 3927'. Removed BOP, installed well head & TIH w/pump & rods. RDPU, cleaned location & resumed prod. well.

Test of 7-15-92: Prod. 7 b.o., 2 b.w., & 12 MCEGPD in 24 hrs.

RECEIVED

AUG 2 8 1992

DCD HOBBS OFFICE



Amerada Hera Corps
MM6/5 A 4 # 705

Jac Henry

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AUG 28 1992
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