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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

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|--|
| 5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. b-2209 |

| | | | |
|--|---|--|---|
| 1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. Unit Agreement Name | |
| b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/> | | 8. Farm or Lease Name New Mexico "E" State | |
| 2. Name of Operator Wolfson Oil Company | | 9. Well No. 2 | |
| 3. Address of Operator 3206 Republic Bank Tower | | 10. Field and Pool, or Wildcat Monument (G-SA) | |
| 4. Location of Well UNIT LETTER E LOCATED 2310 FEET FROM THE North LINE AND 330 FEET FROM | | | |
| THE West LINE OF SEC. 21 TWP. 19S RGE. 37E NMMPM | | 12. County Lea | |
| 15. Date Spudded July 16, 1969 | 16. Date T.D. Reached July 29, 1969 | 17. Date Compl. (Ready to Prod.) Sent 3, 1969 | 18. Elevations (DF, RKB, RT, GR, etc.) 3675' DF |
| 20. Total Depth 3985 | 21. Plug Back T.D. 3967 | 22. If Multiple Compl., How Many | 23. Intervals Drilled By X Rotary Tools Cable Tools |
| 24. Producing Interval(s), of this completion — Top, Bottom, Name 3670-3957 Grayburg | | | 25. Was Directional Survey Made No |
| 26. Type Electric and Other Logs Run G-N | | | 27. Was Well Cored No |

| 28. CASING RECORD (Report all strings set in well) | | | | | |
|--|----------------|-------------|--------------|------------------|---------------|
| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
| 8 5/8 | 20 | 325 | 12 | 250 | None |
| 5 1/2 | 15.5 | 3977 | 7 7/8 | 220 | " |

| 29. LINER RECORD | | | | 30. TUBING RECORD | | |
|------------------|-----|--------|--------------|-------------------|----------|-------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET |
| | | | | | 2 | 3950 |

| | | |
|--|--|---|
| 31. Perforation Record (Interval, size and number) 3760-3957 | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | |
| | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| | 3760-3822 | 1250 gals. acid |
| | 3853-3957 | 5200 gals. acid |
| | 3760-3957 | frac 22,500 gals. oil 35,000# sand |

| | | | | | | | |
|--|------------------------------|---|--------------------------------------|-----------------------------|---------------------------|--|-----------------|
| 33. PRODUCTION | | | | | | | |
| Date First Production Sent 3, 1969 | | Production Method (Flowing, gas lift, pumping — Size and type pump) Pump 1 1/2 insert | | | | Well Status (Prod. or Shut-in) Prod. | |
| Date of Test Sent 4, 1969 | Hours Tested 24 | Choke Size -- | Prod'n. For Test Period 71 | Oil — Bbl. 20 1/2 | Gas — MCF 5 | Water — Bbl. 2870 | Gas — Oil Ratio |
| Flow Tubing Press. -- | Casing Pressure -- | Calculated 24-Hour Rate 71 | Oil — Bbl. 20 1/2 | Gas — MCF 5 | Water — Bbl. 28 | Oil Gravity — API (Corr.) | |

| | |
|---|--|
| 34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold | Test Witnessed By E. D. Freedman |
|---|--|

| | | |
|---|--------------------------|--------------------|
| 35. List of Attachments | | |
| 36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. | | |
| SIGNED E. D. Freedman | TITLE Prod. Engr. | DATE 9-5-69 |

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

| | | | |
|--------------------------|------------------------|-----------------------------|------------------------|
| T. Anhy <u>1315</u> | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt <u>1458</u> | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt <u>2660</u> | T. Atoka _____ | T. Pictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates <u>2735</u> | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers <u>2971</u> | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen <u>3395</u> | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg <u>3712</u> | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzte _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

FORMATION RECORD (Attach additional sheets if necessary)

| From | To | Thickness in Feet | Formation | From | To | Thickness in Feet | Formation |
|------|------|----------------------|------------------------|------|----|----------------------|-----------|
| 0 | 310 | 310 | Caliche | | | | |
| 310 | 1458 | 1348 | Red beds & anhy | | | | |
| 1458 | 2660 | anhy & 1212 | salt | | | | |
| 2660 | 3144 | 484 | anhy | | | | |
| 3144 | 3580 | 436 | lime dol, w sd. str'cs | | | | |
| 3580 | 3985 | 405 | lime & dol | | | | |