

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-10000
1-W.L. Boone-Houston
1-Midland
1-File

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

14. TYPE OF WELL				7. Unit Agreement Name			
OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input checked="" type="checkbox"/> OTHER _____ E. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER P & A				8. Farm or Lease Name State "H"			
2. Name of Operator GERTY OIL COMPANY				9. Well No. 1			
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Wildcat			
4. Location of Well				12. County Lea			
UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE OF SEC. 9 TWP. 19S RGE. 36E NMPM							
15. Date Spudded 8-27-69	16. Date T.D. Reached 11-4-69	17. Date Compl. (Ready to Prod.) -	18. Elevations (DF, RKB, RT, GR, etc.) 3796 GR	19. Elev. Casinghead			
20. Total Depth 12,235	21. Plug Back T.D. Surface	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 100%	Cable Tools -			
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made Yes			
26. Type Electric and Other Logs Run Sonic-Gamma Ray, Microlog, Dual Injection Intervalog				27. Was Well Cored No			
28. CASING RECORD (Report all strings set in well)							
CASING SIZE 13-3/8 9-5/8	WEIGHT LB./FT. 48 40	DEPTH SET 402 4482	HOLE SIZE 17-1/2 12-1/4	CEMENTING RECORD 425 Lb. Class C 2050 Lb. Class C		AMOUNT PULLED None None	
29. LINER RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD		
	None			None	SIZE	DEPTH SET	PACKER SET
31. Perforation Record (Interval, size and number) None				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL			
				AMOUNT AND KIND MATERIAL USED			
33. PRODUCTION							
Date First Production None		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) PLUGGED & ABANDONED	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
ORIGINAL SIGNED BY: SIGNED C. L. Wade				TITLE Area Superintendent		DATE 12-18-69	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	T. Canyon
T. Salt	T. Strawn 10,700
B. Salt	T. Atoka 10,986
T. Yates 3897	T. Miss 11,888
T. 7 Rivers 3694	T. Devonian 12,110
T. Queen 4435	T. Silurian
T. Grayburg	T. Montoya
T. San Andres 3070	T. Simpson
T. Glorieta	T. McKee
T. Paddock	T. Ellenburger
T. Blinebry	T. Gr. Wash
T. Tubb	T. Granite
T. Drinkard	T. Delaware Sand
T. Abo	T. Bone Springs
T. Wolfcamp 9669	T. Therrell 3161
T. Penn.	T. Barnett 11,160
T. Cisco (Bough C)	T. Woodford 11,982

Northwestern New Mexico

T. Ojo Alamo	T. Penn. "B"
T. Kirtland-Fruitland	T. Penn. "C"
T. Pictured Cliffs	T. Penn. "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Qtzite
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1696		Redbed	7081	7383		Lime
1696	1814		Redbed and Anhy.	7383	7861		Lime and Shale
1814	1855		Redbed	7861	8146		Lime
1855	2030		Anhy.	8146	8993		Lime, Chert
2030	2635		Salt and Anhy.	8993	9064		Lime, Chert, Sand
2635	2768		Anhy.	9064	9551		Lime, Chert
2768	2996		Salt and Anhy.	9551	9641		Dolomite
3037	4083		Anhy.	9641	9664		Dolomite, Lime
4083	4308		Anhy. & Lime	9664	9689		Shale
4308	4392		Anhy.	9689	9712		Sandstone
4392	4490		Anhy. & Lime	9712	9760		Sand
4490	4714		Lime	9760	9797		Sandstone
4714	4846		Dolomite & Lime	9797	9903		Lime
4846	4966		Lime	9903	9940		Shale
4966	5086		Dolomite & Lime	9940	9954		Sand, Lime
5086	5157		Lime	9954	10,016		Lime & Shale
5157	5243		Dolomite	10,016	10,119		Dolomite
5243	5339		Lime	10,119	10,223		Lime & Chert
5339	5426		Dolomite & Lime	10,223	10,294		Lime & Shale
5426	5705		Anhy.	10,294	10,398		Lime & Chert
5705	5843		Dolomite	10,398	10,937		Lime & Shale
5843	5983		Lime	10,937	11,100		Shale
5983	7081		Lime & Sand	11,100	11,494		Shale & Lime
				11,494	11,551		Lime
				11,551	11,680		Lime & Chert
				11,680	11,916		Lime
				11,916	11,960		Lime & Shale
				11,960	12,121		Shale
				12,121	12,168		Lime & Chert
				12,168	12,235		Lime