

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

AUG 22 2 20 PM '69

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		8. Farm or Lease Name State "H"	
2. Name of Operator Getty Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 249, Hobbs, New Mexico 88240		10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2180 FEET FROM THE West LINE OF SEC. 9 TWP. 19S RGE. 30E NMPM		12. County Lin	
19. Proposed Depth 12,000		19A. Formation Devonian	
20. Rotary or C.T. Rotary		21. Elevations (Show whether DF, RT, etc.) 3796.0 GL	
21A. Kind & Status Plug. Bond Blanket		21B. Drilling Contractor Noble Drilg. Co.	
22. Approx. Date Work will start 8-25-69			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/4"	13 3/8	48	400	570*	Surface
12 1/4"	9 5/8	40	4500	3720*	Surface
8 3/4"	7"	23, 26, & 29	12000	915*	9000'

* Actual Volume to be Determined by Fluid Caliper.

It is proposed to drill a 17 1/4" hole to 400' where 13 3/8" surface casing will be set and cemented to the surface with 350 sz. Class "C" cement w/ 4% Gel & 2% CaCl₂, followed with 220 sz. Class "C" cement w/ 2% CaCl₂. Then a 12 1/4" hole will be drilled to 4500' where 9 5/8" casing will be set with 3410 sacks of Class "C" cement w/ 8% Gel followed w/ 310 sacks of Class "C" cement; the 9 5/8" casing will have cement circulated to the surface. Then a 8 3/4" hole will be drilled to 12,000' where open hole logs will be run to evaluate the penetrated zones. Present intentions are to set 7" casing with 915 sacks of Incer-Pox 50-50 cement w/ 2% Gel, 3/4% GPR-2 and 8% of salt. The well will be completed as dictated by the evaluation.

APPROVAL VALID
FOR 90 DAYS UNLESS
DRILLING COMMENCED,

EXPIRES **11-25-69**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY:

Signed C. L. Wade Title Area Superintendent Date August 22, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE FOR DIRECTOR DATE AUG 25 1969

CONDITIONS OF APPROVAL, IF ANY:

