

N. M. OIL CO.
P. O. BOX 100
MOBBS, NEW MEXICO

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ well gas ☐ well other ☐

2. NAME OF OPERATOR
kaneb Operating Company, Ltd.

3. ADDRESS OF OPERATOR
400 Wilco Bldg., Midland, Texas 79701

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1980' FNL and 1980' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF ☐	☐
FRACTURE TREAT ☐	☐
SHOOT OR ACIDIZE ☐	☐
REPAIR WELL ☐	☐
PULL OR ALTER CASING ☐	☐
MULTIPLE COMPLETE ☐	☐
CHANGE ZONES ☐	☐
ABANDON* ☐	☒
(other) ☐	

5. LEASE
NM-4437

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Aztec 14 Federal

9. WELL NO.
2

10. FIELD OR WILDCAT NAME
Lea (Penn) Gas

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 14-T20S-R34E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
30-025-23283

15. ELEVATIONS (SHOW DF, KDB, AND WD)
3651' GR, 3669' DF

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-06-88 Set CIBP @ 9490'. SD due to snow.

02-09-88 POH w/2-3/8" tbg. ND wellhead. Welded pull nipple on 4-1/2" csg. Pulled stretch. Pipe appeared free @ 6200'. SDON.

02-10-88 RIH & shot 4-1/2" csg. @ 9000', 8000', 7000' and pipe did not come free. Shot 4-1/2" csg. @ 6005' & it came free. POH w/185 jts. 4-1/2" csg. SDON.

02-11-88 TIH w/tbg. Openended to 9090'. Spotted 15 sxs. plug @ 9090', 8070', & 7080'. Pulled up to 6049' & spotted 30 sxs. stub plug on 4-1/2" cut. Pull up to 5120' & WOC for 3 hrs. Tagged plug @ 5880'. Pulled up to 5120' & Spotted 40 sxs. @ 5120'. POH & LD 106 jts. 2-3/8" tbg.

(Continued on back)

Subsurface Safety Valve: Manu. and Type

Set @

Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Jessie D. Anderson TITLE Production Manager DATE 2-24-88

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Approved by
Typed name
Typed title

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GFD : 1501 0 - 347-166

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS.

- | | |
|----------|---|
| 02-12-88 | TIH w/tbg., tag cement at 4965'. TOH w/tbg. Cut off wellhead, weld on 8-5/8" pull nipple. Work csg. shoot 8-5/8" at 1183', 980', 811' and 684' (came free). TOH w/16 jts. 8-5/8" plus 10' stub. TIH w/tbg. to 1,238'. Spot 160 sxs. cement. |
| 02-13-88 | TOH w/tbg. SDON.
TIH w/tbg. & tagged 13-3/8" shoe plug @ 600'. Circ. hole with 9.5# mud. Pulled tbg. up to 120' FS. Circ. 9l sxs. cement plug to surface. POH w/tbg. WOC 2 hrs. welded on surface plate & dry hole marker. RD. Covered pit & cellar. Cut off anchors & back filled. Moved off. Well plugged. |