T 0 001 (7		_		STIF	BMIT IN TRI	IPL/ "E	• Form approv	ad	
Form 9-331 C (Maj: 1963)	(1671		~)ther instruct	tion		u No. 42-R1425.	
							at a Kar		
GEOLOGICALS						5. LEASE DESIGNATION	AND SEBIAL NO.		
					·		4437		
APPLICATIO	N FORSPERMIT	O'DRILL,	DEEPI	EN, OR	PLUG B	ACK	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME	
1a. TYPE OF WORK		DEEPEN		Ы	LUG BAC	ч П	7. UNIT AGREEMENT I	AME	
b. TYPE OF WELL		DEEPEN		F1	LUG BAC				
OIL G WELL W	AS VELL X OTHER				MULTIPL Zone		8. FARM OR LEASE NA	ME	
2. NAME OF OPERATOR	· · · · · · · · · · · · · · · · · · ·						Aztec - Pee	1 "14" J	
	ern Natural Ga	as, Inc.					9. WELL NO.		
3. ADDRESS OF OPERATOR			.,				2 10. FIELD AND POOL		
4. LOCATION OF WELL (R	ng of the Southerney and	in accordance wi	th any S	nd, Te	xas 79	701	_INDESIG ALLED		
At surface			•				Lea Penn- 11. sec., t., b., M., ob	BLK.	
At proposed prod. zor)' FNL & 1980'	. L.M.T		<u>^</u>		• •*	AND SURVEY OR A	REA	
	Same		i	- •* •		~ *	Sec. 14,	T-20S, R-34E	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POS	T OFFIC				12. COUNTY OR PARISH	13. STATE	
	est Hobbs, Ne	<u>ew Mexico</u>				قي 	<u> </u>		
10. DISTANCE FROM PROP- LOCATION TO NEARES PROPERTY OR LEASE	T		16. NO). OF ACEES I	N LEASE		OF ACRES ASSIGNED His well		
(Also to nearest dr) 18. DISTANCE FROM PROF	g. unit line, if any)	660'	10 PP	160		20 2074	160		
	RILLING, COMPLETED,		1	3,400	n	-	Rotary		
21. ELEVATIONS (Show wh		<u> </u>		5,400	<u> </u>	10	22. APPROX. DATE WO	DEK WILL START*	
3650	GL est.						9-8-69		
23.	P	ROPOSED CASH	NG ANI	CEMENTIN	IG PROGRAM	M			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER F	00T	SETTING	DEPTH		QUANTITY OF CEME		
17 1/2	13 3/8	48#		650			700 sx.	,	
11	8 5/8	32#		5,100			500 sx.		
7 7/8	4 1/2	11.6#		13,400		1	2 T		
°н.	۱ ۱		1		i		•		
1. Drill 17	1/2" hole to	650' (th	roug	h freel	h water	7006	as) coment 1	3 3/0"	
casing (c	irculate)	000 (011	roug	II IICSI	a water	20110	es, cement I	5 570	
2. Test casi	ng to 1000 ps	i for 30	min	utes.					
3. Drill 11	inch hole to	5100!.	Two	stage d	cement	8 5/8	B" casing th	rough	
DV tool,	test to 1500	psi.							
4. Drill 7/7	<pre>/8" hole to a </pre>	pproxima	tely	13,400	0', run	n and	cement 4 1/	2" casing	
5 Proper bl	icient cement	to Ill	ann 11 b	ulus ar	oove an	ly pro	Dducing zone	•	
all norma	ow-out preven 1 down hole c	crondition	a TT D	e useu	to sur	LICIE	ent capacity	to meet	
		01142 02011	•			·.	· · ·	· · · .	
							•		
						1			
	PROPOSED PROGRAM : If p								
zone. If proposal is to opreventer program, if any	drill or deepen directional y.	ly, give pertinent	data or	n subsurface l	locations and	i measured	l and true vertical depth	s. Give blowout	
24.	, , , ,				·				
BIGNED ZIA	the 1. hrs	£	. Ch	ief_Gec	logis+		DATE9-3	-69	
	- produce	TIT							

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BIGNED The forty & Guit	TITLE Chief_Geologist DATE9-3-69
(This space for Federal or State office use)	
APROVED BY	TITLE 1969 DATE
CONDITIONS OF APPROVAL, IF ANY :	CHE Tool
. #4	

*See Instructions On Reverse Side

20 ° 3

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NEW N CO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-1	02
Supersede	s C-128
Effective	1-1-65

		All distances must	be from the outer boundar	ies of the Section.		<u> </u>
Operator			Lease		1	Well No.
Southweste	rn Natural Ga	as, Inc.	Aztec-Fede	ral 14	<i>i</i>	2
Unit Letter	Section	Township	Range	County		
	14	20 South	34 East	; I	lea	
Actual Footage Loc	ation of Well;		,,,,,,,	· • · · · · · · · · · · · · · · · · · ·		
1980		lorth line	and 1980	feet from the	West	line
Ground Level Elev:	Producing For		Pool			Dedicated Acreage:
3651			Lea Penn (160 Acres
	Bend				l	
1. Outline the	e acreage dedica	ited to the subjec	t well by colored per	ncil or hachure	marks on th	e plat below.
	an one lease is id royalty).	dedicated to the	well, outline each ar	d identify the o	ownership th	nereof (both as to working
3. If more that	n one lease of d	lifferent ownership unitization, force-p		well, have the i	interests of	all owners been consoli-
[] Yes	No Ifa	nswer is "yes," ty	pe of consolidation _			
If answer i	is "no," list the	owners and tract o	lescriptions which ha	ave actually be	en consolida	ated. (Use reverse side of
this form if	f necessary.)					
No allowat	ole will be assign	ed to the well unti	l all interests have b	een consolidat	ed (by com	munitization, unitization,
						approved by the Commis-
sion.		,		J		
					······	
			1			CERTIFICATION
e. Il carte	en Natural G	ar The	l			
Southweste	LEN NATURAL G	as, INC.	1	1	I hereby a	certify that the information con-
	1		l l		{	rein is true and complete to the
1944 - Contra	1		L			
	•		1		best of my	knowledge and belief.
			1		210	star 1 But
	I -1		1		Name	
					'	Engistat
	1		1		MONTY J Position	<u>er GTST </u>
	t I		1			eologist
			1			eorogist
					Company	store Natural Cas Ir
	•		1			stern Natural Gas, Ir
. A	ztec Federal '	'14	1	1	Date	•
	1		1		Septemb	er 3, 1969
		Sec	·			
		14	1			
					I hereby	certify that the well location
	I		. "INFF	SSIN		this plat was plotted from field
			", PHUL	Najin,		actual surveys made by me or
	i		NY COLOR STAT	01		, -
					1	supervision, and that the same
	l		IS N			nd correct to the best of my
	I I		45		knowledge	e and belief.
	+	+			•	
	I			thur the		
	1 I			CTEOUP, INT	Date Survey	ed
	i			1. 51.11.		9-3-69
	,					Professional Engineer
	i				and/or Land	,
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	4					10 th 1
l					Zerniticate 1	y us strand
	·					
0 330 660	90 1320 1650 19	80, 2310 2640	2000 1500 1000	500 0	V	<u>+590</u>

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