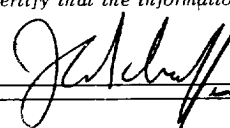


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Form C-105
Revised 1-1-65

HOBBBS OFFICE D-6-C
NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.
E-1731

1a. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Farm or Lease Name New Mexico 'CU' State Com	
2. Name of Operator TEXACO Inc.				9. Well No. 1	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240				10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE OF SEC. 31 TWP. 20-S RGE. 36-E NMPM				12. County Lea	
15. Date Spudded September 14, 1969	16. Date T.D. Reached Oct. 31, 1969	17. Date Compl. (Ready to Prod.) Dec. 4, 1969	18. Elevations (DF, RKB, RT, GR, etc.) 3658' (DF)	19. Elev. Casinghead 3639'	
20. Total Depth 11550	21. Plug Back T.D. 11507	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name Perforated 4 1/2" O.D. Casing w/2 JSPF from 11349'-11354', and 11358'-11372'.				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run BHC Acoustilog, Induction Electrolog, Compensated Densilog				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	23.72#, 40#	359	13 3/4"	260	-0-
8 5/8"	32#, 36#	5343	10 5/8"	500	-0-
4 1/2"	11.6#, 13.5#	11549	7 5/8"	1150	-0-
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
31. Perforation Record (Interval, size and number) Perforated 4 1/2" OD Casing w/2 JSPF from 11349'-11354' and 11358'-11372'.			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			11349'-11354'	Frac w/5500 gal gelled brine	
			11358'-11372'		
33. PRODUCTION					
Date First Production Dec. 4, 1969		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing (Gas Well)			Well Status (Prod. or Shut-in) Shut-in
Date of Test Dec. 4, 1969	Hours Tested 5	Choke Size 19/64	Prod'n. For Test Period -0-	Oil - Bbl. 38.3	Gas - MCF -0-
Flow Tubing Press. 2406	Casing Pressure -	Calculated 24-Hour Rate -0-	Oil - Bbl. ACF 1180	Gas - MCF -0-	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Shut-in waiting on connection				Test Witnessed By R. E. Lee	
35. List of Attachments					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED 		TITLE Assistant District Superintendent		DATE December 19, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Rustler 1847	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salado 2183	T. Atoka 10781	T. Pictured Cliffs	T. Penn. "D"
T. Salt 3702	T. Morrow 11162	T. Cliff House	T. Leadville
T. Yates	T. Devonian	T. Menefee	T. Madison
T. 7 Rivers	T. Silurian	T. Point Lookout	T. Elbert
T. Queen	T. Montoya	T. Mancos	T. McCracken
T. Grayburg	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. San Andres	T. McKee	T. Base Greenhorn	T. Granite
T. Glorieta	T. Ellenburger	T. Dakota	T.
T. Paddock 4106	T. Gr. Wash	T. Morrison	T.
T. Delaware 5310	T. Granite	T. Todilto	T.
T. Bone Springs 7680	T. Delaware Sand	T. Entrada	T.
T. Dean 10258	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 10419	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	359		Anhy				
360	775		Red Bed				
776	1580		Red Bed & Anhy				
1581	1875		Anhy & Shale				
1876	2835		Anhy & Salt				
2836	3986		Anhy & Lime				
3987	5812		Lime				
5813	8058		Lime & Sand				
8059	8766		Lime				
8767	10037		Lime & Shale				
10038	10187		Lime, Shale & Chert				
10188	10752		Lime				
10753	11006		Lime & Shale				
11007	11381		Lime, Shale & Chert				
11382	11550		Lime & Shale				
	11550		Total Depth				
	11507		Plug Back Total Depth				