NO. OF COPIES RECEIVED								Form C	C-105
DISTRIBUTION						иозы г	ETION A	Revis	ed 1-1-65
ANTA FE		N.	.EW MEXICO 0	u conce	EDVATION (	U <b>C</b> UMUSIUMS	IF I IUE. Up a	a Indica	te Type of Lease
ILE	<del>                                     </del>		IEW MEXICO C			CHIMITOSICIA		State	X Fee
.s.g.s.	<del>-   '</del>	WELL COM	APLETION OF	K KECOM	MELETION	vecyy 7	でかった。	5. k te O	il & Gas Lease No.
AND OFFICE				•			-1-	E-17	
PERATOR	<del>-    </del>						K	וווווו	ummitti
							4		
TYPE OF WELL	<del> </del>							7. Unit Ag	reement Name
	OIL		GAS -				1		
. TYPE OF COMPLET	WEL		WELL X	DRY	OTHER		<del>} </del>	8. Farm of	Lease Name
. —				7F.			N.	ow May	ico 'CU' State
New twell over over Name of Operator	DEEPE	:N	BACK RE	svR.L	OTHER	<del></del>	1	9. Well No	A
•							1-	L	
TEXACO Inc. Address of Operator							<u> </u>		and Pool, or Wildcat
•							1		•
P. O. Box 728,	HODDS, N	ew Mexic	o 88240					Undes1	gnated
Location of well									
IT LETTER	LOCATED	1980 -	EET FROM THE NO	orth	LINE AND	1980	FEET FROM		
				7	innni	TTTXTT		12. Count	× XIIIIII
E West Line OF SE	ec. <b>31</b> -	WP. 20-S	RGE. 36-E	NMPM		IIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIIII		Lea	
. Date Spudded	16. Date T.D. F	Reached 17.	Date Compl. (R	eady to Pro	d.) 18. Ele	vations (DF,	RKB, RT, GR	, etc.) 19	Elev. Cashinghead
1707		1					•	'	3639'
ptember 14, Total Depth	21, Plu	ig Back T.D.	22.	If Multiple (	Compl., How	23. Interva	ils Rotary	Tools	Cable Tools
we at	l l	1507	1	Many -		Drilled	By 0-11!	550	i
11550 . Producing Interval(s),			Bottom, Name				- ,		25. Was Directional Su
			w/2 JSPF	from 1	1349'-11	3541, and	i		Made
reriorated 4						· •	-		
									NO.
11358'-11372	1.		<b>***</b> · ·			····		27	No Was Well Cored
11358*-11372 Type Electric and Ot	her Logs Run					,		27.	Was Well Cored
11358'-11372 3. Type Electric and Other BHC Acoustilog	her Logs Run	on Elect	trolog, Co	mnensat	ed Densi	log		27.	
11358'-11372 5. Type Electric and Oth BHC Acoustilos	her Logs Run		CASING RECO	mpensat DRD (Report	t all strings s	et in well)			Was Well Cored
11358'-11372  Type Electric and Oth  HAC Acoustilos  CASING SIZE	her Logs Run  LINGUETI  WEIGHT LB.	./FT. D	CASING RECO	npensat DRD (Report	t all strings s	et in well) CEME	NTING RECO		Was Well Cored No AMOUNT PULL
11358'-11372  EHC Acoustilos  CASING SIZE  11 3/4"	her Logs Run  LINGUETI  WEIGHT LB.  23.72#	./FT. □	CASING RECORDED THE SET	mpensat ORD (Report HOLE	t all strings s	et in well)  CEMEN	50		Was Well Cored No AMOUNT PULL -0-
11358'-11372  Type Electric and Otl  HHC Acoustilos  CASING SIZE  11 3/4"  8 5/8"	WEIGHT LB.	./ft. D	CASING RECO DEPTH SET 359 5343	#PRD 8 # 1 PRD (Report HOLE 13 3, 10 5,	t all strings s SIZE  /4" /8"	cemen CEMEN 26	60 00		No  AMOUNT PULL  -00-
11358'-11372 Type Electric and Ott  EHC Acoustilos  CASING SIZE  11 3/4"	her Logs Run  LINGUETI  WEIGHT LB.  23.72#	./ft. D	CASING RECORDED THE SET	mpensat ORD (Report HOLE	t all strings s SIZE  /4" /8"	et in well)  CEMEN	60 00		Was Well Cored No AMOUNT PULL -0-
11358'-11372  Type Electric and Ott  HAC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"	weight LB. 23.72#, 32#, 11.6#, 1	7FT. D	CASING RECO DEPTH SET 359 5343 1549	#PRD 8 # 1 PRD (Report HOLE 13 3, 10 5,	t all strings s SIZE  /4" /8"	26 5(	50 00 50	RD	Was Well Cored  No  AMOUNT PULL  -000-
11358'-11372 . Type Electric and Ott BHC Acoustilos . CASING SIZE 11 3/4" 8 5/8" 4 1/2"	weight LB. 23.72#, 32#, 11.6#, 1	./ft. D	CASING RECO DEPTH SET 359 5343 .1549	HOLE 13 3, 10 5, 7 5,	t all strings s SIZE  /4" /8" /8"	26 50 30.	50 00 50	RD  JBING RE	Was Well Cored  No  AMOUNT PULL  -000CORD
11358'-11372 . Type Electric and Ott BHC Acoustilos . CASING SIZE 11 3/4" 8 5/8" 4 1/2"	weight LB. 23.72#, 32#, 11.6#, 1	7FT. D	CASING RECO DEPTH SET 359 5343 .1549	HOLE 13 3, 10 5, 7 5,	t all strings s SIZE  /4" /8"	26 5(	50 00 50	RD	Was Well Cored  No  AMOUNT PULL  -000CORD
11358'-11372  Type Electric and Otl  HHC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"	WEIGHT LB. 23.72#, 32#, 11.6#, 1	./FT. D 40# 36# 3.5# 1	CASING RECO DEPTH SET 359 5343 .1549	HOLE 13 3, 10 5, 7 5,	t all strings s SIZE  /4" /8" /8"	26 50 30.	50 00 50	RD  JBING RE	Was Well Cored  No  AMOUNT PULLI  -0-  -0-  -0-
11358'-11372  Type Electric and Otl  EMC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"	WEIGHT LB. 23.72#, 32#, 11.6#, 1	./FT. D 40# 36# 3.5# 1	CASING RECO DEPTH SET 359 5343 .1549	HOLE 13 3, 10 5, 7 5,	t all strings s SIZE  /4" /8" /8"	26 50 30.	50 00 50	RD  JBING RE	Was Well Cored  No  AMOUNT PULL  -000CORD
11358'-11372 . Type Electric and Otl BHC Acoustilos CASING SIZE 11 3/4" 8 5/8" 4 1/2"	weight LB. 23.72#, 32#, 11.6#, 1	./FT. D 40# 36# 3.5# 1 -INER RECO	CASING RECO DEPTH SET 359 5343 .1549	PROPERS AT PROPERTY AND PROPERT	t all strings s SIZE  /4" /8" /8"  SCREEN	26 50 11:	50 20 50 TL	JBING RE	Was Well Cored  No  AMOUNT PULL  -000CORD
11358'-11372 . Type Electric and Otl BHC Acoustilos CASING SIZE 11 3/4" 8 5/8" 4 1/2"	weight LB. 23.72#, 32#, 11.6#, 1.	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO d number)	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PROPERS AT PROPERTY OF THE PRO	t all strings s SIZE  /4" /8" /8"  SCREEN  32. AI DEPTH IN	30. SIZE CID, SHOT, F	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Other EHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO  ad number) asing w/	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PROPERTY OF THE PROPERTY OF TH	t all strings s SIZE  /4" /8" /8"  SCREEN  32. AI DEPTH IN  11349 1-1	30. SIZE  CID, SHOT, F  ITERVAL	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Otl BHC Acoustilos  CASING SIZE  11 3/4" 8 5/8" 4 1/2"  SIZE  Perforation Record (I Perforated 4	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO  ad number) asing w/	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PROPERTY OF THE PROPERTY OF TH	t all strings s SIZE  /4" /8" /8"  SCREEN  32. AI DEPTH IN	30. SIZE  CID, SHOT, F  ITERVAL	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -QQQ-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Otl BHC Acoustilos  CASING SIZE  11 3/4" 8 5/8" 4 1/2"  SIZE  Perforation Record (I Perforated 4	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO  ad number) asing w/	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PROPERTY OF THE PROPERTY OF TH	t all strings s SIZE  /4" /8" /8"  SCREEN  32. AI DEPTH IN  11349 1-1	30. SIZE  CID, SHOT, F  ITERVAL	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -QQQ-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO  ad number) asing w/	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PROPERTY OF THE PROPERTY OF TH	t all strings s SIZE  /4" /8" /8"  SCREEN  32. AI DEPTH IN  11349 1-1	30. SIZE  CID, SHOT, F  ITERVAL	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -QQQ-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4" 8 5/8" 4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO d number) asing w/ 11358'-	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PRODUC	** all strings s ** SIZE  /4" /8" /8"  ** SCREEN  32. AI  DEPTH IN  11349 -1.  11358 -1.	30. SIZE  CID, SHOT, F  ITERVAL  1354  1372	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  GQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bri
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1	weight LB. 23.72#, 32#, 11.6#, 1.  TOP	./FT. D 40# 36# 3.5# 1 -INER RECO BOTTO d number) asing w/ 11358'-	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PRODUC	** all strings s ** SIZE  /4" /8" /8"  ** SCREEN  32. AI  DEPTH IN  11349 -1.  11358 -1.	30. SIZE  CID, SHOT, F  ITERVAL  1354  1372	TL DEP	JBING REPTH SET	Mas Well Cored  No  AMOUNT PULL  -QQQ-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  Perforation Record (I Perforated 4 from 11349'-1	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and	### A 1   D   A 0   #   A 0   #   A 0   #   A 0   #   A 0   #   A 0   #   A 0	CASING RECO DEPTH SET 359 5343 1549 PRD M SACKS C	PRODUC	** all strings s ** SIZE  /4" /8" /8"  ** SCREEN  32. AI  DEPTH IN  11349 -1.  11358 -1.	30. SIZE  CID, SHOT, F  ITERVAL  1354  1372	TL DEP	JBING REPTH SET CEMENT S NT AND H /5500	Mas Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled brid  tus (Prod. or Shut-in)  t-in
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and	### A 1   D   A 0   #   A 0   #   A 0   #   A 0   #   A 0   #   A 0   #   A 0	CASING RECO DEPTH SET  359 5343 1549  PRD  M SACKS C  2 JSPF 11372'.	PRODUCTION OF THE PROPERTY OF	** all strings s ** SIZE  /4" /8" /8"  ** SCREEN  32. AI  DEPTH IN  11349 -1.  11358 -1.	30. SIZE  CID, SHOT, F  ITERVAL  1354  1372	TL DEP	JBING REPTH SET	Was Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal galled brid  stus (Prod. or Shut-in)
11358'-11372  Type Electric and Otter EHC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and	JFT. D 40# 36# 3.5# 1 INER RECO BOTTO  asing w/ 11358'-	CASING RECO DEPTH SET  359 5343 1549  RD  M SACKS C  2 JSPF 11372'.	PRODUCTION OF THE PROPERTY OF	# all strings s # SIZE    4"	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'	TUDEP  RACTURE, C  AMOUI  Frac W	JBING REPTH SET CEMENT S NT AND H /5500	Mas Well Cored  No  AMOUNT PULL  -000-  CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled brid  tus (Prod. or Shut-in)  t-in
11358'-11372  Type Electric and Otter ERC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1  Extended to Test Production ac. 4, 1969  are of Test Pec. 4, 1969	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and	JFT. D 40# 36# 3.5# 1 INER RECO BOTTO  asing w/ 11358'-  uction Method Flowing Choke S 19/6 re   Calcula	CASING RECORDEPTH SET  359 5343 .1549  RD  M SACKS C  2 JSPF -11372'.  1 (Flowing, gas of the second	PRODUC	** all strings s ** SIZE  /4"  /8"  /8"  SCREEN  32. AI  DEPTH IN  11349'-1.  11358'-1.  CTION  IG - Size and in  II - Bbl.	30. SIZE  CID, SHOT, F  ITERVAL  1372  Cype pump)  Gas — MC  38.3	TUDEP  RACTURE, C  AMOUI  Frac W	JBING REPTH SET  CEMENT S  NT AND F  /5500  Well State  Shu  - Bbl.  -0-	AMOUNT PULL  -OOO- CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled brin  ttus (Prod. or Shut-in)  t-in  Gas-Oil Ratio
11358'-11372  Type Electric and Otter ERC Acoustilos  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1  Extended to Test Production ac. 4, 1969  are of Test Pec. 4, 1969	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size an 1/2" OD C. 1354' and	### 1976  ### 1976  ### 1976  ### 1976  ### 1976	CASING RECORDEPTH SET  359 5343 .1549  RD  M SACKS C  2 JSPF -11372'.  1 (Flowing, gas of the second	PRODUCTION OF CONTROL	** all strings s ** SIZE  /4" /8" /8"  ** SCREEN  32. All  DEPTH IN  11349 -1.  11358 -1.  CTION  11 - Bbl.  -0-	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC: 38.3  F Weight in well)	TUDEP  RACTURE, C  AMOUI  Frac W	JBING REPTH SET  CEMENT S  NT AND F  /5500  Well State  Shu  - Bbl.  -0-	AMOUNT PULL  -OOO- CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled brin  ttus (Prod. or Shut-in)  t-in  Gas-Oil Ratio
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4" 8 5/8" 4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1  Ente First Production Bec. 4, 1969 are of Test Pec. 4, 1969 low Tubing Press. 2406	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  Interval, size and 1/2" OD C. 1354' and  Prod  Hours Tested  5  Casing Pressu	JANER RECO BOTTO  asing w/ 11358'-  uction Method Flowing Choke S 19/6 re Calcula Hour Re	CASING RECO DEPTH SET  359 5343 1549  RD  M SACKS C  22 JSPF 11372'.  1 (Flowing, gas  (Gas Well)  Size Prod'n. Test Po  4 Coll—Eated 24—Oil—Eated 2	PRODUCTION OF CONTROL	** all strings s  ** SIZE  **/4"  **/8"  **  **SCREEN  32. AI  **  **DEPTH IN  **  **11349'-1  **  **11358'-1  **  **CTION  **  **  **  **  **  **  **  **  **	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC: 38.3  F Weight in well)	RACTURE, C AMOUN Frac W,  ater - Bbl0-	JBING REPTH SET  CEMENT S  NT AND F  /5500  Well State  Shu  - Bbl.  -0-	AMOUNT PULL  -QQQCORD  PACKER SET  GQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bri  tus (Prod. or Shut-in)  t-in  Gas - Oil Ratio  - Dil Gravity - API (Corr.
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1  B. ate First Production ec. 4, 1969 are of Test ec. 4, 1969 low Tubing Press. 2406  Disposition of Gas (S.	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  Interval, size and 1/2" OD C. 1354' and  Prod  Hours Tested  5 Casing Pressu	JANER RECO BOTTO  asing W/ 11358'-  uction Method Flowing Choke S 19/6 re Calcula Hour Re	CASING RECO DEPTH SET  359 5343 1549  RD  M SACKS C  22 JSPF 11372'.  1 (Flowing, gas  (Gas Well)  Size Prod'n. Test Po  4 Coll—Eated 24—Oil—Eated 2	PRODUCTION OF CONTROL	** all strings s  ** SIZE  **/4"  **/8"  **  **SCREEN  32. AI  **  **DEPTH IN  **  **11349'-1  **  **11358'-1  **  **CTION  **  **  **  **  **  **  **  **  **	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC: 38.3  F Weight in well)	F Water  ater - Bbl.  -0-  Test	JBING RED TH SET CEMENT SONT AND MORE TO BE SONT SONT AND MORE TO BE SONT AND MORE TO	AMOUNT PULL  -000CORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bri  tus (Prod. or Shut-in)  t-in  Gas—Oil Ratio - Dil Gravity — API (Corr.
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  SIZE  Perforation Record (I Perforated 4 from 11349'-1  Caste First Production ac. 4, 1969 ate of Test ec.	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  Interval, size and 1/2" OD C. 1354' and  Prod  Hours Tested  5 Casing Pressu	JANER RECO BOTTO  asing W/ 11358'-  uction Method Flowing Choke S 19/6 re Calcula Hour Re	CASING RECO DEPTH SET  359 5343 1549  RD  M SACKS C  22 JSPF 11372'.  1 (Flowing, gas  (Gas Well)  Size Prod'n. Test Po  4 Coll—Eated 24—Oil—Eated 2	PRODUCTION OF CONTROL	** all strings s  ** SIZE  **/4"  **/8"  **  **SCREEN  32. AI  **  **DEPTH IN  **  **11349'-1  **  **11358'-1  **  **CTION  **  **  **  **  **  **  **  **  **	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC: 38.3  F Weight in well)	F Water  ater - Bbl.  -0-  Test	JBING REPTH SET  CEMENT S  NT AND H  /5500  Well State  Shut  - Bbl.  - O	AMOUNT PULL  -QQQCORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bri  tus (Prod. or Shut-in)  t-in  Gas—Oil Ratio - Dil Gravity — API (Corr.
11358'-11372  Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  Casing Size  11 3/4"  Casing Size  12 1 3/4"  Casing Size  13 1 3/4"  Casing Size  Casi	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  Interval, size and 1/2" OD C. 1354' and  Prod  Hours Tested  5 Casing Pressu	JANER RECO BOTTO  asing W/ 11358'-  uction Method Flowing Choke S 19/6 re Calcula Hour Re	CASING RECO DEPTH SET  359 5343 1549  RD  M SACKS C  22 JSPF 11372'.  1 (Flowing, gas  (Gas Well)  Size Prod'n. Test Po  4 Coll—Eated 24—Oil—Eated 2	PRODUCTION OF CONTROL	** all strings s  ** SIZE  **/4"  **/8"  **  **SCREEN  32. AI  **  **DEPTH IN  **  **11349'-1  **  **11358'-1  **  **CTION  **  **  **  **  **  **  **  **  **	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC: 38.3  F Weight in well)	F Water  ater - Bbl.  -0-  Test	JBING RED TH SET CEMENT SONT AND MORE TO BE SONT SONT AND MORE TO BE SONT AND MORE TO	AMOUNT PULL  -QQQCORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bri  tus (Prod. or Shut-in)  t-in  Gas—Oil Ratio - Dil Gravity — API (Corr.,
11358'-11372  Type Electric and Otter Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  Perforation Record (I Perforated 4 from 11349'-1  3. atterist Production acc. 4, 1969 atterist Production acc. 4, 1969 atterist Production from 11349'-1  SIZE  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  CASING SIZE  12 1 3/4"  CASING SIZE  CASING	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and  Prod  Hours Tested 5 Casing Pressu  Gold, used for furgers on connections.	JACT. DATE OF THE PROPERTY OF	CASING RECORDEPTH SET  359 5343 1549  RD  M SACKS C  2 JSPF 11372'.  d (Flowing, gas of the second s	PRODUCE Corridor Control Contr	SCREEN   S	30. SIZE  CID, SHOT, F  ITERVAL  1354'  1372'  Cype pump)  Gas - MC  38.3  F W  180	F Water  ater - Bbl.  Test	JBING REPTH SET  CEMENT S  NT AND H  /5500  Well Star  Shu  - Bbl.  - O-  Witnessed  R. E.	AMOUNT PULLI  -OOO- CORD  PACKER SET  SQUEEZE, ETC. KIND MATERIAL USED  gal gelled brin  tus (Prod. or Shut-in)  t-in  Gas - Oil Ratio - Dil Gravity - API (Corr.,
11358'-11372  3. Type Electric and Otter BHC Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  3. SIZE  1. Perforation Record (I Perforated 4 from 11349'-1  3. atterist Production ac. 4, 1969 atterist Production acc. 4, 1969 atterist Productio	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and  Prod  Hours Tested 5 Casing Pressu  Gold, used for furgers on connections.	JACT. DATE OF THE PROPERTY OF	CASING RECORDEPTH SET  359 5343 1549  RD  M SACKS C  2 JSPF 11372'.  d (Flowing, gas of the second s	PRODUCTION OF THE PRODUCTION O	A   SCREEN	30.   SIZE   S	F Water  Gater — Bbl.  —O—  Test  [my knowledge]	Well Start Shurt -O-	AMOUNT PULLI  -QQQCORD  PACKER SET  SQUEEZE, ETC.  KIND MATERIAL USED  gal gelled bris  stus (Prod. or Shut-in)  t-in  Gas—Oil Ratio - Dil Gravity — API (Corr., - i By  Lee
11358'-11372  Type Electric and Otter Acoustilog  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  Perforation Record (I Perforated 4 from 11349'-1  3. atterist Production acc. 4, 1969 atterist Production acc. 4, 1969 atterist Production from 11349'-1  SIZE  CASING SIZE  11 3/4"  8 5/8"  4 1/2"  CASING SIZE  12 1 3/4"  CASING SIZE  CASING	weight LB. 23.72#, 32#, 11.6#, 1.  TOP  nterval, size and 1/2" OD C. 1354' and  Prod  Hours Tested 5 Casing Pressu  Gold, used for furgers on connections.	JACT. DATE OF THE PROPERTY OF	CASING RECORDEPTH SET  359 5343 1549  RD  M SACKS C  2 JSPF 11372'.  d (Flowing, gas of the second s	PRODUCTION OF THE PRODUCTION O	A   SCREEN   SCREEN	30.   SIZE   S	F Water  Gater — Bbl.  —O—  Test  [my knowledge]	Well Start Shurt -O-	AMOUNT PULLI  -OOO- CORD  PACKER SET  SQUEEZE, ETC. KIND MATERIAL USED  gal gelled brin  tus (Prod. or Shut-in)  t-in  Gas - Oil Ratio - Dil Gravity - API (Corr.)  i By  Lee

# **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be adcompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

# INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

#### Southeastern New Mexico

### Northwestern New Mexico

	т.	Canyon	<b>T</b> .	Ojo Alamo	Т.	Penn. "B"
1. Salarin			Т.	Kirtland-Fruitland	т.	Penn. "C"
B. Sart2183	т.		T.	Pictured Cliffs	т.	Penn. "D"
		11ULEUM 111E9	T.	Cliff House	т.	Leadville
T. 7 Rivers	Т.	Devonian	T.	Menefee	Т.	Madison
T. Queen	т.	Silurian	Τ.	Point Lookout	т.	Elbert
T. Grayburg	т.	Montoya	. T.	Mancos	т.	McCracken
T. San Andres	т.	Simpson	т.	Gallup	т.	Ignacio Qtzte
T. Glorieta	т.	McKee	. Ba	se Greenhorn	Т.	Granite
T. Paddock	т.	Ellenburger	т.	Dakota	т.	
The Hinghey 4106	т.	Gr. Wash	т.	Morrison	т.	
T. Tubb	up T.	Granite	π.	Todilto	т.	
1 Dimkard / VOV	т.	Delaware Sand	т.	Entrada	т.	
1 Dean 10258	т.	Bone Springs	- T.	Wingate	т.	
T. WolfcampLime 10419	т.		т.	Chinle	_ Т.	
T. Penn.	т.		. T.	Permian	_ T.	
T Cisco (Bough C)	т.		Т.	Penn "A"	т.	

### FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0	359		Anhy				
360	775		Red Bed				
776	1580		Red Bed & Anhy				
581	1875		Anhy & Shale	ļļ			
876	2835		Anhy & Salt				
836	3986		Anhy & Lime				
987	5812		Lime				~
813	8058		Lime & Sand		!		
059	8766		Lime				
767	10037 10187		Lime & Shale				
	10752		Lime, Shale & Chert Lime				
	11006		Lime & Shale				
	11381		Lime, Shale & Chert				
	11550		Lime & Shale				
	11550		Total Depth				
	11507		Plug Back Total Depth				
			<b>3</b>				
				To comment on			
				Ü			