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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

JAN 1 1970

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-5040-1	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name East Pearl Queen	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 56	
4. Location of Well UNIT LETTER <u>F</u> , <u>1355</u> FEET FROM THE <u>North</u> LINE AND <u>2475</u> FEET FROM THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.		10. Field and Pool, or Wildcat	
15. Elevation (Show whether DF, RT, GR, etc.) 3710' DF		12. County Lea	

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Acidize and Treat for Scale</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

December 22 Thru December 30, 1969

- Pulled rods, tbgs, and pump.
- Spot 2 drums Baroid Surflo RD 280, mixed 50-50 with fresh water across perforations and displace out of casing with a treated fresh water pad.  
SI 24 hours. Swab back load.
- Acidized with 500 gals. 15% HCl followed by 50 bbls. fresh wtr. and 2 drums 100% Baroid H35 flushed with 100 bbls. formation wtr.
- Swabbed back load.
- Ran 157 jts. 2-1/2" EUE 8rd tbgs. with 30' mud anchor open ended.
- Ran 2-1/2" x 2" x 24" RWBC Sargent pump with T. S. on 21-1" rods with slim-hole boxes, 94-3/4", 76-7/8" rods.
- Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison N. W. Harrison TITLE Staff Operations Engr. DATE 12-31-69

APPROVED BY [Signature] TITLE Director DATE 12-31-69  
CONDITIONS OF APPROVAL, IF ANY: