

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

001 12 13 11 59

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E5840-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>	8. Farm or Lease Name <b>East Pearl Queen Unit</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>	9. Well No. <b>56</b>
4. Location of Well UNIT LETTER <b>F</b> , <b>1355</b> FEET FROM THE <b>North</b> LINE AND <b>2475</b> FEET FROM THE <b>West</b> LINE, SECTION <b>34</b> TOWNSHIP <b>19-S</b> RANGE <b>35-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>Est. 3710' DF</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**September 26 thru September 27, 1969**

- Spudded at 8:00 p.m. (CDT) 9-26-69.
- Cemented 11 joints (384.31') 8-5/8", 24# K-55, ST&C, New USS csg. W/BJ at 397' with 300 sx class "C" + 2% CaCl<sub>2</sub>.
- Plugged down at 7:20 a.m. 9-27-69 with 600 psi. Float held O.K. Circulated 125 sx cement. WOC 15 hours.
- Tested csg. BOP, check manifold to 500 psi for 30 min. O.K.
- Option 2:
  - 354 cu. ft.
  - 300 sacks class "C" + 2% CaCl<sub>2</sub>
  - 60°
  - 64°
  - 500 psi
  - 15 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J. D. Duren</b>	TITLE <b>Staff Operations Engineer</b>	DATE <b>9-30-69</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>[Signature]</b>	DATE <b>[Signature]</b>
CONDITIONS OF APPROVAL, IF ANY:		