

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-8184
7. Unit Agreement Name W. Pearl Queen Unit
8. Farm or Lease Name
9. Well No. 166
10. Field and Pool, or Wildcat Pearl Queen
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
Name of Operator GULF OIL CORPORATION
Address of Operator P. O. Box 670, Hobbs, NM 88240
Location of Well UNIT LETTER 0, 105 FEET FROM THE South LINE AND 1325 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 19S RANGE 35E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.) 3703' GL
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
ULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Kill well if necessary with 8.6# GKF. POH with rods, pump and 2-7/8" tubing. Set CIBP at 4675'. Using SV, pressure test tubing to 3000#, fish SV. Circulate abandonment mud; pressure test casing to 500#. Cap CIBP with 35' cement. Pull up and spot a 100' cement plug 2900'-3000'. If necessary reverse out excess cement. Perf 5 1/2" casing at 1875' with (4) 1/2" JHPF with 90° phasing. Set packer on 2-7/8" tubing at 1825'. Circulate 5 1/2" casing hole annulus with 9# brine water. If necessary use 300 gals HCL to establish circulation. POH with packer. Set cement retainer on 2-7/8" tubing at 1825'. Cement 5 1/2" casing hole annulus with 425 sacks Class "H" cement with 16% gel followed by 100 sacks Class "C" neat. If cement does not circulate, run temperature survey for TOC. Pull out of cement retainer. Reverse out excess cement if necessary. POH with 2-7/8" tubing. Set a 50' surface cement plug. Clear and clean location as required. Place a dry hole marker on the well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

WED Glyn Stone TITLE Area Engineer DATE 7-10-80

APPROVED BY Jerry Sexton TITLE Area Engineer DATE 10-11-1980