Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico imargy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Pyramid Energy, Inc.    Pyramid Energy, Inc.   San Antonio, Texas   78216	I.		TO TR	ANSP	ORT O	IL AND N	ATURAL (	GAS	•			
Address   10101 Reunion Place, Ste. 210 San Antonio, Texas   78216	Operator							Wel			· · · · · · · · · · · · · · · · · · ·	
County   C						30-025-2	3313					
Change is Operator   Change in Transporter of Contents   Change is Operator	1	Dl Gt-	- 010		_	-	-					
Now Well   Cases in Transporter of Cases in Transporter of Cases in Transporter of Cases in Special Cases in Continued   Cases in Cases	Reason(s) for Filing (Check proper)	Place, Ste	210	San	Anton							
Recompletion   Contagnet of Use   Condenses	·	,,	Change i	in Transpo	orter of:		ijer (Please ex	piaut)				
Catego in Operator   Categobered Gra   Condemnate   Condemnate   Categobered Gra   C	Recompletion	Oil	×	Dry G								
Less Ness West Pearl Queen   Len'   Well No.   Food Name, including Formation   Signifed Lesse   Less No.   E-1587   Less Ness West Pearl Queen   Len'   Well No.   Food Name, including Formation   Signifed Lesse   Less No.   E-1587   Less Ness   West Pearl Queen   Len'   Well No.   Food Name, including Formation   Signifed Lesse   Less No.   E-1587   Less Ness   West Pearl Queen   Len'   Well No.   Food Name, including Formation   Less No.   Less		Casinghea										
IL DESCRIPTION OF WELL AND LEASE   Tool Name, Including Formation   Rest Pear1 Queen   Lost Well No.   Food Name, Including Formation   Rest Pear1 Queen   Lost Well No.   Food Name, Including Formation   Rest Pear1 Queen   Lost Well No.   Rest Pear2 Queen   Lost Well No.   Rest Pear2 Queen   Rest Pe	If change of operator give name and address of previous operator											
Lass Now West Pearl Queen   Last Now   Ment Now   No	•			ナル				<del></del>		<del></del>		
West Pearl Queen (Lot 167 Pearl Queen)  Location  Usit Littler O 1215 Feet From The South Line and 1325 Feet From The E-1597  The Section 29 Township 195 Reage 35E NMFM. Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorized Transporter of Oil Section State of the County Fig. 1967 Authorized Transporter of Oil Section State of the County Fig. 1967 Authorized Transporter of Oil Section State of of Oil Oil Section State of Oil Oil Oil Section State of Oil Oil Oil Oil Section State of Oil		LL AND LEA					<del></del>	······································			<del></del>	
Location  Unit Letter O 1215 Feet From The South Line and 1325 Feet From The East Line Section 29 Township 195 Range 35E NMFM Lea County  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS  Name of Authorited Transporter of Coil Company  Effective 4-1-07 Feet From The East Line Section	West Pearl Q	ueen unit										
Unit latter  Section 29 Township 19S Range 35E NMFM. LGB COUNTY  III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authoritied Triansporter of OI DESTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authoritied Triansporter of OIL DESTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authoritied Triansporter of OIL DESTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authoritied Triansporter of OIL DESTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS.  Name of Authoritied Triansporter of OIL DESTRUCTION OF TRANSPORTER OF OIL AND NATURAL GAS.  Elifethild 1.04 PT-0. Box 4666 HOUSEON, Texas 77210-4666  Name of Authoritied Triansporter of OIL DESTRUCTION OF OIL				1	call (	(neert)				E	1587	
Section 29   Township 19S   Range 35E   NMFM, Leg   County	Unit LetterO	. 121	5	Foot Em	om The	South	132	25 .		Fact		
Tuber   Designate   Desi	20			_ rea ri	om the	Li	ne and	}	eet From The	Last	Line	
Security of 1 Prince of the Security of the Se	Section 29 Tow	vaship 199	3	Range	351	E , N	МРМ,	Lea			County	
Second of the production is comminged with that from my other lease or pool, give comminging order number:    March   Petroletin   Petr	III. DESIGNATION OF TE	ANSPODTE		TE A NO	D. NIA OW	DAT 040						
Name of Producing Formation   Part	Name of Authorized Transporter of C	XI CALLE		DAPPON	t Pinalia	Address (Gi	ve address to v	vhich anneau	d come of this	form is to be	****	
Warren Petroleum    Warren Petroleum	EOTT Oil Pipeline	COMPANY	Ef	fective	41.04	P.O. Bo	× 4666	Housto	n. Teva	e 7721	0.4000	
West Produced to Highda,   Unit   Sec.   Twp.   Rgs.   Isage statually connected?   When 7		asinghead Gas	رکا .	OL DIA	Gas	Address (Give address to which approved copy of this form is to be sent)						
B   32   19S   35E   Yes   March 1959	Warren Petroleum	/ //	<del></del>		(32)	P.O. B	ox 1589	Tulsa,	OK 741	02		
If this production is commingied with that from any other lease or pool, give comminging order number:  IV. COMPLETION DATA  Designate Type of Completion - (X)  Dis Spudded  Date Compl. Ready to Prod.  Date Of Completion - (X)  Name of Producing Formation  Total Depth  P.B.T.D.  P.B.T.D.  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  T. TEST DATA AND REQUEST FOR ALLOWABLE  DILL (Test ment be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  CASING Test  DATE OIL Bells.  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  OIL Bells.  Date of Test  Bible. Condensate/MMCF  Gravity of Condensate  Date of Test  Signature  Signature  Signature  Signature  Signature  Signature  Signature  Signature  Signature  Dist 1, Sugnite  Title  Total Depth  New Well Workover  Despen  Plug Back   Same Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Diff Reav   Despen  Plug Back   Same Reav   Diff Reav   Despen  Tubing Despen  Plug Back   Same Reav   Diff Reav   Despen  Tubing Despen  Plug Back   Same Reav   Diff Reav   Despen  Tubing Despen  Tubing Despen  Tu	give location of tanks.	1										
Designate Type of Completion - (X)  Dits Only Well   Gas Well   New Well   Workover   Deepen   Plug Back   Same Rea'v   Diff Rea'v    Date Spudded   Date Compl. Ready to Prod.   Total Depth   P.B.T.D.    Elevations (DF, RKB, RT, GR, stc.)   Name of Producing Formation   Top Oli/Gas Pay   Tubing Depth    Depth Casing Shore    TUBING, CASING AND CEMENTING RECORD    HOLE SIZE   CASING & TUBING SIZE   DEPTH SET   SACKS CEMENT    J. TEST DATA AND REQUEST FOR ALLOWABLE    II. WELL   Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank   Date of Test   Producing Method (Flow, pump, gas lift, stc.)    Longth of Test   Tubing Pressure   Casing Pressure   Choka Size    Lottal Prod. During Test   Oil - Bbis.   Water - Bbis.   Gas-MCF    GAS WELL    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis. Condensate/MMCF   Gravity of Condensate    Lottal Prod. Test - MCF/D   Length of Test   Bbis	If this production is commingled with	that from any other				les odes even		Ma	arch 195	9		
Designate Type of Completion - (X)  Dute Speaked  Dute Compl. Ready to Prod.  Dute Speaked  Dute Compl. Ready to Prod.  Dute Speaked  Dute Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  AT TEST DATA AND REQUEST FOR ALLOWABLE  DULY WELL  Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Gas-MCF  JAS WELL  Could Frod. Test - MCF/D  Length of Test  Bills. Coodensate/MMCF  Oil - Bibls.  Oil - Bibls.  Oil - Conservation  Division have been completed with sad that the information gives above is true and complete to the best of my knowledge and bellef.  Date Approved  By  Title  Title  Diat 1, Sups.  Title  Title  Title  Title  Title  Title  Title  Title  Title  Diat 1, Sups.	IV. COMPLETION DATA			,	- vorining	und order milit	····					
Date Specified  Date Compl. Ready to Prod.  Date Compl. Ready to Prod.  Total Depth  P.B.T.D.  Tubing Depth  Tubing Depth  Tubing Depth Casing Shoe  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  MIL WELL  (Test meant be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date of Test  Tubing Pressure  Casing Pressure  Choke Size  ACUAL Prod. During Test  Oil - Bbls.  Water - Bbls.  Gravity of Condensate  Mill Frod. Test - MCF/D  Length of Test  Bills. Condensate/MMCF  Gravity of Condensate  Setting Method (pilot, back pr.)  Tubing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Date Approved  By  OIR Signed by  Signature  Dist 1, Supps.  Title  Title  Title  Title  Title	Decignate Type of Complete	ion (%)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
P.B.T.D.  Perforations  Top Ol/Gas Pay  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Depth  Tubing Size  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  TEST DATA AND REQUEST FOR ALLOWABLE  DIL WELL  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, stc.)  Casing Pressure  Choke Size  Could Prod. During Test  Oil - Bbls.  Water - Bbls.  Condensate/MMCF  Gravity of Condensate  Stign Method (pulos, back pr.)  Tubing Pressure (Shui-in)  Choke Size  Choke Size  Choke Size  Oil CONSERVATION DIVISION  Date Approved  By  Title  Title  Title  Title  Title  Dist 1, Sugs.			<u> </u>			1	<u></u>	<u>i                                      </u>				
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS CEMENT  JUBING CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ACKS ACKS CEMENT  ACKS CEMENT  ACKS ACKS ACKS CEMENT  ACKS ACKS ACKS CEMENT  ACKS ACKS ACKS ACKS ACKS ACKS ACKS ACKS	2-10 Options	Date Compt	. Kesay to	Prod.		Total Depth			P.B.T.D.	··		
Perforations  TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  AND REQUEST FOR ALLOWABLE  It est must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date Firs New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas tift, etc.)  Casing Pressure  Casing Pressure  Choke Size  Lettual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gravity of Condensate  Gas-MCF  Tubing Pressure (Shut-in)  Choke Size  Choke Size  Oil - Condensate/MMCF  Gravity of Condensate  Choke Size  Oil - Bbls.  Condensate/MMCF  Gravity of Condensate  Choke Size  Oil - Condensate  Choke Size  Oil - Condensate  Choke Size  Oil - Condensate  Choke Size  Choke Size  Oil - Condensate  Choke Size  C	Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			mi: p :			
TUBING, CASING AND CEMENTING RECORD  HOLE SIZE  CASING & TUBING SIZE  DEPTH SET  SACKS CEMENT  ALLOWABLE  TEST DATA AND REQUEST FOR ALLOWABLE  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbis.  Water - Bbis.  Casing Pressure (Shut-in)  Choke Size  Choke Size  Tubing Pressure (Shut-in)  Choke Size  The Condensate/MMCF  Gravity of Condensate  The Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Fristed Name  Title									Tuoing Depth			
ACKS CEMENT  ACKS	Perforations				_	<del>L </del>			Depth Casin	g Shoe		
ACKS CEMENT  ACKS		<del></del>										
T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  Length of Test Tubing Pressure Casing Pressure Choke Size  Actual Prod. During Test Oil - Bbis. Water - Bbis. Gas-MCF  GAS WELL  Lettual Prod. Test - MCF/D  Length of Test Bbis. Condensate/MMCF Gravity of Condensate  Setting Method (pitos, back pr.) Tubing Pressure (Shut-in)  T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By Dist 1, Sugs  Title  Title  Title						CEMENTI	NG RECOR	D	,			
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Casing Pressure (Shut-in)  Choke Size  Condensate MMCF  Casing Pressure  Condensate MMCF  Casing Pressure  Condensate MMCF  Casing Pressure  Condensate	NOLE SIZE	CASI	CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  Condensate MMCF  Gravity of Condensate  Condensate MMCF  Casing Pressure (Shut-in)  Choke Size  Condensate MMCF  Casing Pressure  Condensate MMCF  Casing Pressure  Condensate MMCF  Casing Pressure  Condensate		<del></del>		<del></del>					<u> </u>			
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Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Date of Test  Producing Method (Flow, pump, gas lift, etc.)  Length of Test  Casing Pressure  Casing Pressure  Choke Size  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Choke Size  Concentration Choke Siz	TECT DATE AND DECI	/TOOR TO TO TO										
Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gar lift, etc.)  Actual Prod. During Test  Oil - Bbls.  Casing Pressure  Casing Pressure  Casing Pressure  Choke Size  Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gravity of Condensate  Setting Method (pitox, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  T. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  Title  Title  Title  Title  Title  Title  Title						",					<del></del>	
Length of Test  Tubing Pressure  Casing Pressure  Choke Size  Chok	(1.00.0000)	Date of Test	l volume o	of load oil	and must	be equal to or	exceed top allo	wable for this	depth or be for	or full 24 hou	75.)	
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Gas- MCF  Cutual Prod. Test - MCF/D  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Scott Graef  Production Engineer  Printed Name  Title  Title  Title  Title  Title  Title		Date of 168				Producing Me	thod (Flow, pu	mp, gas lift, e	(c.)			
Actual Prod. During Test  Oil - Bbls.  Water - Bbls.  Gas-MCF  Gas-MCF  Gas-MCF  Gravity of Condensate  Sting Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Condensate  Conde	ength of Test	Tubing Press								Choke Size		
GAS WELL  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  T. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Signature  Scott Graef  Production Engineer  Printed Name  Title  Title  Title  Title  Title  Title												
Length of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  Title  Title  Title  Title  Title  Title  Title	Actual Prod. During Test	Oil - Bbls.								Gas- MCF		
Length of Test  Length of Test  Bbls. Condensate/MMCF  Gravity of Condensate  String Method (pitot, back pr.)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature  Scott Graef  Production Engineer  Printed Name  Title  Title  Title  Title  Title  Title  Title												
Signature Scott Graef  Production Engineer  Finted Name  Title  Tubing Pressure (Shut-in)  Tubing Pressure (Shut-in)  Casing Pressure (Shut-in)  Casing Pressure (Shut-in)  Choke Size  OIL CONSERVATION DIVISION  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  By												
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Production Engineer Printed Name Title	Length of Test					Bbls. Condensate/MMCF			Gravity of Condensate			
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Scott Graef Production Engineer Printed Name Title Title  Title  Title  Title  Title  Title  Title  Title  Title  Title	esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)				Carlos Barrera (Shut Ia)			Cooks Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature							Casing Freesure (Sinu-III)			Crioke Size		
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.    Signature	I. OPERATOR CERTIFI	CATE OF C	OMPI	JANC	<del>-</del>		<del></del>	<del></del>				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Date Approved  Signature Scott Graef Printed Name Title Dist 1, Sugs.  Title Title Title	I hereby certify that the rules and res	ulations of the Oil	Content	tion	,L	0	IL CON	SERVA	TION E	IVISIO	N	
Signature Scott Graef Printed Name  Title  Color Signed by  By  Date Approved  By  Dist 1, Sugs  Title  Title  Title  Title	Division have been complied with at	d that the informs	tion given	above							•	
Signature Scott Graef Production Engineer Printed Name  Title  Title  Title  Title  Title  Title  Title	is the win comblete to the pest of m	y Knowledge and t	belief.			Date	Approved	1				
Signature Scott Graef Printed Name  Title  Colg. Signed high  Dist 1, Suggs.  Title  Title  Title	1 set	Grant.				-410	• •					
Scott Graef Production Engineer  Printed Name Title  Calculation Title  Title  Title  Title	Signature	The state of the s		·		Bv	,		bÿ			
Title Title Title Title	Scott Graef	// Produc	ction	Engir	ieer	<del>-,</del>		-		· · · · · · · · · · · · · · · · · · ·		
(210) 308-8000	rinted Name 1/5/93		T	Title		Title	Dist	T Sin Day				
· violation 140.	Date //	(210)	308-8 Teleph	3000 one Ma	— II			·			<del></del>	
			reicht	IVO.		· · · · · · · · · · · · · · · · · · ·						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.