5	MI	t Or	MEW.	MEXICO	
VERGY	VND	MINE	ERALS	DEPARTA	1ENT

TOT IT IS THE TOTAL OF		11416
88, 87 [0 PIER PCCCIVED	T	
HOLTURINTEID		
SANTA FE	1	
116		
U.1.0.1.		-
LAND OFFICE		1
OPERATOR	1	

KW 37 and 10#/150 bb	bove to true and comp	OO#. Circulate with 8.6# bring 470. ND BOP, NU wellhead. Delete to the best of my knowledge and belief. Area Engineer	le Water → 0 6% Trotolito
hereby certify that the information a	bl Tretolite K	Off. Circulate with 8.6# bring 470. ND BOP, NU wellhead.	e water + 0.6% Tretolite Warehouse rods & pump.
KW 37 and 10#/150 bb	g & CIBP to 50 bl Tretolite K	Off. Circulate with 8.6# bring 470. ND BOP, NU wellhead.	e water + 0.6% Tretolite Warehouse rods & pump.
KW 37 and 10#/150 bb	g & CIBP to 50 bl Tretolite K	00#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
pressure test casing	g & CIBP to 50	10#. Circulate with 8.6# brin	le Water → 0 6% Trotolito
KILL Well II necessa			uding. Ser cike ar alisi.
V:11 11 · c	ary with 8.6#	GKF. POH with rods, pump & t	whine Cat GIPD / 715!
· · · · · · · · · · · · · · · · · · ·			
scribe Proposed or Completed Ope	erations (Clearly state	all pertinent details, and give pertinent dates.	including estimated date of starting any propo
ECR			
	2	OTHER	
ORABLE CABING	CHANC	COMMENCE ORILLING OPNS. E PLANS CASING TEST AND CEMENT JOS	. PLUG AND ABANDONMENT
AM REMEDIAL WORK	PLUG /	AND ABANDON REMEDIAL WORK	ALTERING CASING
	TENTION TO.	2082	EQUENT REPORT OF:
Check A		To Indicate Nature of Notice, Repo	
	TITITÀ TOTAL	3753' GL	Lea
	15. Elevati	ion (Show whether DF, RT, GR, etc.)	12. County
AT EAST LINE, SECTIO	N TO	OWNSHIP 19S RANGE 35E	NCPM. [[]]]]]]]]]]
HIT LETYER 0	215	THE South LINE AND 1325	·
cation of Well	-, MI 00240		167
P. O. Box 670, Hobbs	s, NM 88240		9. Well No.
GULF OIL CORPORATION	N		
ne of Operator	OTHER-		West Pearl Queen Unit
TELE X GAS WELL			7. Unit Agreement Name
OUTION (DO NOT USE THIS FORM FOR TROI USE "APPLICATI	POSALS TO DRILL OF TO	REPORTS ON WELLS DOTED HOR DIVENTAGE BACK TO A DIFFERENT RESCRIVEIR AM C-1011 FOR SUCH PROPOSALS.1	
CHNIDD	V NOTICES AND	DEDOOT! ON WELL C	E-1587
	j		S, State Oil & Gas Lease No.
OPERATOR			State X Foo
U.S.O.S. LAND OFFICE OPERATOR			
FILE U.1.0.1. LAND OFFICE	SAN	TA FE, NEW MEXICO 87501	Sa. Indicate Type of Lease
U.S.O.S.	SAN	P. O. BOX 2088 TA FE, NEW MEXICO 87501	Form C-103 Revised 10-1

DISTRIBUTE	DN	ı	ŀ			
SA TAFE	TAFE					
FIE	F1 E					
G.S.						
DOFFICE						
IRANSPORTER	OIL					
THANSFORTER	GAS					
OPERATOR						
PRORATION OF						
Operator						

TEW MEXICO OIL CONSERVATION COMMISS

Porm C+104

	FI E			(REQUEST	JEST FOR ALLOWABLE AND					Supercedes Old C-104 and C-1. Elfective 1-1-85			
	G.S.			AU'	THORIZ	ZATIO	N TO TR		T OIL AND N	ATURAL			•	
	OII													
	TRANSPORTER GA	13												
	PRORATION OFFICE	_		- 										
1.	Operator Operator	<u></u> l_		L						· · · · · · · · · · · · · · · · · · ·				
	Gulf Oil Corporation													
	P. O. Box (Reason(s) for filing (Chec	670,	Hob	os. N.M	s. N.M 88240									
	New Well	ca proj	per oox <i>)</i>		Change in Transporter of:				Other (Please	explain)				
	Recompletion			OII Dry Go				To show two gas train				ortera		
	Change in Ownership	<u> </u>		Castn	ghead Go	₽●	Conde	nagte	<u></u>					
	If change of ownership g and address of previous	give n	eme			 -		<u> </u>	· · · · · · · · · · · · · · · · · · ·					
n.	DESCRIPTION OF WI	ESCRIPTION OF WELL AND LEASE												
	West Pearl Que	00 2	IImi +	167	. 1	-	Including F		1	Kind of Leas State, Federa			Legee	
	Location	GOTT	UILL			rear	l Queen	- Que	en			State	E-158	57
	Unit Letter 0	_;_	121	5Feet	From Th	80	uthL	ne and	1325	_Feet From	The <u>eas</u>	st		
	Line of Section 29)	Tow	nahip 1	.98		Range	35E	, NMPM,	7	ea			
							· · · · · · · · · · · · · · · · · · ·		, IAMIFM,		ca		Cou	inty
III.	DESIGNATION OF TE	RANS	PORT	ER OF O	OIL ANI				(Give address to	which appro	ued com of	this form is a	. L	
	Shell Pipe Lir	ne C	orpoi	ration		_			Box 1910,				o de sent)	
	None of Authorized Trans Warren Petrole	eum.	Corp.	nghead Ga	(A)	or Dry	Gas 🗀				Okla.			
	Phillips Petro		m_Co	Unit	Sec.	Twp.	P.ge.	Phill	ips Buildi	ng, Ode	ssa, Texas 79760			
	give location of tanks.	uius,		В	32	198	35E		Yes		Unkno			
IV	If this production is com COMPLETION DATA	nmingl	ed with	that from	any oth	ner lea	se or pool,	give com	ningling order	number:				
••.			_1_4!	(V)	Oil We	11	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res	'v. Dill. B	100'7.
	Designate Type of	Com			1	i		<u> </u>	<u> </u>	, ! 	 			
	Date Spudded	,		Date Comp	u. Heddy	to Proc	3,	Total De	pth		P.B.T.D.		-	
	Elevations (DF, RKB, RT,	. GR,	etc.j	Name of P	roducing	Format	ion	Top Oil/Gas Pay			Tubing Depth			
-	Perforgtions											Depth Casing Shoe		
											Depth Cushing Shoe			
	401 5 6175	TUBING, CASING, AND			CEMENTING RECORD									
	HOLE SIZE	-	CASI	NG & T	UBING	SIZE	OEPTH SET			SACKS CEMENT				
								ļ			ļ ———			
v.	TEST DATA AND RE	QUE	ST FO	R ALLO	WABLE		et must be a	fter recover	y of total volume	of load oil	and must be	equal to or e	reed top a	ئىسىن مىرەللە
i	OII, WELL, Date First New Oil Run To	o Tani		Date of Te	et .	abi	e for this de	pth or be fo	or full 24 hours) Method (Flow,					
	Length of Test			Tubing Pre	esure			Casing P	tessure	Choke Size	Choke Size			
	Actual Prod. During Test			Oil-Bbie.				Water-Bbls.			Gae-MCF			
						<u> </u>								
	GAS WELL													
ſ	Actual Prod. Test-MCF/D	,	1	Length of 7	rest			Bble. Cor	denegte/MMCF		Gravity of	Condensate		_
	Testing Method (pitot, bac	k ne. l		Tubing Pre	/	h	<u>, </u>	Castas D	ressure (Shut-i		ļ			_
l		,	j			mr-TH	•	Cusing P	essme (BURC-7	-,	Choke Size	1		1
/I.	CERTIFICATE OF CO	OMPL	JANC	Ε					OIL CO	NSERVA	TION CO	MMISSION		
	I haraby carrify shas sha	1			-44-0			APPRO	OVED		, ,	•		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.						on								
•	to the end complete to the past of my knowledge and belief.						TITLE							
	0/4	1		0				TITLE						
	J. J. (Belizeale Jeignaiwe)							i e	is form is to b		-			ned
-								If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.						
-	Area Engineer		(Tule	,				All sections of this form must be filled out completely for allow-						
_	11-26-73		,					able on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owner.						
•	(Date)							well ne	me or number, o	r transport	n or other	uch change	of conditi	.06