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Test Production Record (Interval, size and number)  LINER RECORD  SIZE  TOP  SOTTOM  SACKS CEMENT  SIZE  TOP  SOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH INTERVAL  AMOUNT AND KIND MATERIAL USED  First Freduction  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Stotus (Frod. or Shar-in)  First Freduction  Production Method (Flowing, gas lift, pumping — Size and type pump)  First Freduction  Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Stotus (Frod. or Shar-in)  Tobing Press.  Conting Pressure  Calculated 24- (II — Bbl. Gas — MCF Water — Bbl. Gas — Oil Retto  Tobing Press.  Conting Pressure  Calculated 24- (II — Bbl. Gas — MCF Water — Bbl. Gas — Oil Retto  Tobing Press.  Conting Pressure  Calculated 24- (II — Bbl. Gas — MCF Water — Bbl. Gas — Oil Retto  Tobing Press.  Conting Pressure  Calculated 24- (II — Bbl. Gas — MCF Water — Bbl. Oil Growity — API (Corr.)  House Witnessed By  CASING RECORD  Tobing Press.  Conting Pressure  Calculated 24- (II — Bbl. Gas — MCF Water — Bbl. Oil Growity — API (Corr.)  Tobing Press.  Conting Pressure  Colculated 24- (II — Bbl. Gas — MCF Water — Bbl. Oil Growity — API (Corr.)  Tobing Press.  Conting Pressure  Colculated Streen  Total Witnessed By  C. D. BORLAND	Best	20	<b>30</b> . <b>2</b>	₩E	TITITI	IIIIIII		County	
Seed Dooth    21. Plus Brack T.D.   22. If Multiple Compile, How   23. Intervals   Retery Tools   Cable Tools	Date Spudded					levations (DF, RK)	3, RT, GR, e	tc.) 19. El	ev. Cashinghead
Todacting Interval(s), of this completion — Top, Bottom, Name  25. Was Directional Sur Made  27. Was Well Cored  28. Was Directional Sur Made  27. Was Well Cored  CASING RECORD (Report all strings set in well)  CASING SIZE WEIGHT LB./FT. DEPTH SET HOLE SIZE CEMENTING RECORD AMOUNT PULLE  LINER RECORD 30. TUBING RECORD  SIZE TOP BOTTOM SACKS CEMENT SCREEN SIZE DEPTH SET PACKER SET  OEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  PRODUCTION  First Freduction Production Method (Flowing, gas lift, pumping — Size and type pump)  Well Status (Fred. or Shat-in)  First Freduction Production Method (Flowing) Status (Fred. or Shat-in)  First Freduction Casing Pressure Calculated 24- Oil — Bbl. Gas — MCP Water — Bbl. Oil Grovity — API (Corr.)  Tolking Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCP Water — Bbl. Oil Grovity — API (Corr.)  Test Witnessed By  CASING RECORD (Report all strings set in well)  27. Was Directional Sur Made Well Cored  AMOUNT PULLE  28. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED  PRODUCTION  First Freduction Production Method (Flowing) Gas – Oil Factor Press Period  Tolking Press. Casing Pressure Calculated 24- Oil — Bbl. Gas — MCP Water — Bbl. Oil Grovity — API (Corr.)  Test Witnessed By  CASING RECORD BY  CASING RECORD AMOUNT PULLE  CASING RECORD  AMOUNT PULLE  29. Water — Bbl. Oil Grovity — API (Corr.)  Test Witnessed By  CASING RECORD  CASING RECORD  AMOUNT PULLE  CASING BY  CASING RECORD  AMOUNT PULLE  CASING BY  CASING BY  CASING RECORD  AMOUNT PULLE  CASING BY  CAS	D-24-69	11-2-69							•
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LINER RECORD  SIZE  TOP  BOTTOM  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  2-7/  SACKS CEMENT  SCREEN  SIZE  DEPTH SET  PACKER SET  PACKER SET  SUBJECTION  PRODUCTION  PRODUCTION  Production Method (Flowing, gas lift, pumping — Size and type pump)  Of Test  Tubing Press.  Casing Pressure  Calculated 24- Hour Rate Hour Rate Hour Rate  Area Water — Bbl.  Cas — MCF  Water — Bbl.  Oil Gravity — API (Corr.)  Hour Rate  Hour Rate  Area Water — Bbl.  Oil Gravity — API (Corr.)  Test Witnessed By  CRIGINAL SIGNED BY  C. D. BORLAND	CASING SIZE	WEIGHT LB./F	<del></del>				NG RECORD		AMOUNT PULLS
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PRODUCTION  Production Method (Flowing, gas lift, pumping – Size and type pump)  Of Test  Tubing Press.  Casing Pressure  Calculated 24- Oil – Bbl.  Gas – MCF  How Rate  Calculated, etc.)  Separation of Gas (Sold, used for fuel, vented, etc.)  ORIGINAL SIGNED BY  C. D. BORLAND		LIN	NER RECORD			30.	TUBI	NG RECOR	D
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PRODUCTION  First Production Method (Flowing, gas lift, pumping - Size and type pump)  of Test to Nours Tested Choke Size Prod*n. For Test Period  Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) Hour Rate  hereby certify that the information shoun on both sides of this form is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND			,		32. A	CID, SHOT, FRAC	TURE, CEM	ENT SQUE	EZE, ETC.
PRODUCTION  First Production Method (Flowing, gas lift, pumping - Size and type pump)  of Test Later Lours Tested Choke Size Prod'n. For Test Period  Tubing Press. Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Gas - Oil Gravity - API (Corr.)  Asposition of Gas (Sold, used for fuel, vented, etc.)  Ist of Attachments  Are Carried Choke Size Prod'n. For Test Period  Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Asposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Carried Choke Size Prod'n. For Test Period  Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Asposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Carried Choke Size Prod'n. For Test Period  Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Asposition of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Carried Choke Size Prod'n. For Test Period  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Test Witnessed By  Carried Choke Size Prod'n. For Test Period  Casing Pressure Calculated 24- Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)  Test Witnessed By  Carried Choke Size Prod'n. For Test Water - Bbl. Oil Gravity - API (Corr.)	referenced 5-1				DEPTHI	NTERVAL	AMOUNT	AND KIND	MATERIAL USED
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Tubing Press.  Casing Pressure  Calculated 24- Oil - Bbl.  Gas - MCF  Water - Bbl.  Oil Gravity - API (Corr.)  Test Witnessed By  List of Attachments  hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND	e of Test	T 🗪	1		i	Gas - MCF	1		<u>~</u>
Its position of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Its of Attachments  The description of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Its of Attachments  The description of Gas (Sold, used for fuel, vented, etc.)  Test Witnessed By  Its of Attachments	w Tubing Press.		Calculated 24	1	<del></del>	1	- Bbl.	Oil Gr	avity - API (Corr.)
hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  ORIGINAL SIGNED BY  C. D. BORLAND  Area Production formation formation 2 1960	Disposition of Gas (	Sold, used for fuel,		Ø		25		nessed By	
ORIGINAL SIGNED BY  C. D. BORLAND  Area Production Sensor: Hoverbur 24, 1969	List of Attachments				<del></del>	····		-	
ORIGINAL SIGNED BY  C. D. BORLAND  Area Production Separate Separate 24, 1969	I hands	41 n 2mf	7 .7	(1)			<del></del>		
C. D. BORLAND Area Production Sensor Hovenber 2k, 1969	_			s of this form is tri	ie and complete	to the best of my	knowledge ai	nd belief.	
··	SIGNED	_		TITLE AT	es Produc	tion Kenego	<b></b> DA	Hoven	der 2k, 1969

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each none. The form is to be filed in quintuplicate except on state land, where six copies are required. See Eule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

## Southeastern New Mexico Northwestern New Mexico T. Canyon \_\_\_\_\_ T. Cjo Alamo \_\_\_\_ T. Anhy\_ \_\_\_\_\_ T. Penn. "B" T. Strawn \_\_\_\_\_ T. Kirtland-Fruitland \_\_\_\_\_ T. Penn. "C" \_\_\_\_\_ T. Salt \_\_ T. Atoka \_\_\_\_\_\_ T. Fictured Cliffs \_\_\_\_\_ T. Penn. "D" \_\_\_ Salt\_ T. Cliff House \_\_ T. Miss \_\_\_\_ Yates\_ \_\_\_\_\_ T. Leadville \_\_\_\_\_ T. Devonian \_\_\_\_\_ T. Menefee \_\_\_ T. 7 Rivers\_ \_\_\_\_\_ T. Madison \_\_\_ \_\_ T. Silurian \_\_\_ T. Foint Lookout \_\_\_\_\_ T. Elbert \_\_ Queen\_ T. Montoya T. McCracken Grayburg\_ т. Simpson \_\_\_\_\_ T. Gallup \_\_\_\_ T. Ignacio Qtzte \_\_\_ T. San Andres\_ Base Greenhorn \_\_\_\_\_\_ T. Granite \_\_\_\_ \_\_\_\_\_ T. McKee\_\_\_\_ T. Glorieta\_ \_\_\_\_\_ T. Dakota \_\_\_\_\_ \_\_\_\_\_ T. Ellenburger \_\_\_ \_ T. \_ T. Paddock -T. Blinebry \_\_\_ \_\_\_\_\_ T. Gr. Wash \_\_\_\_ \_\_\_\_\_ T. Morrison \_\_\_\_ \_\_\_\_\_\_ T. \_ \_\_\_\_\_\_ T. Granite \_\_\_\_\_ \_\_\_\_\_ T. Todilto \_\_\_\_\_ T. \_\_ Tubb \_\_ \_\_\_\_\_\_ T. Delaware Sand \_\_\_\_\_ T. Entrada \_\_\_\_\_ T. \_\_\_\_ T. T. Bone Springs T. Wingate T. т. Abo .\_\_\_ \_\_\_\_ T. \_\_ \_\_\_\_\_\_ T. Chinle \_\_\_\_\_\_ T. \_\_\_\_ T. \_\_\_\_ Wolfcamp\_\_\_ T. Penn. \_\_\_

## FORMATION RECORD (Attach additional sheets if necessary)

\_\_\_\_\_ T. \_\_\_\_ T. Fenn. "A" \_\_\_\_\_ T. \_\_

T Cisco (Bough C)

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