

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL NO.	30-025-23314
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-1638
7. Lease Name or Unit Agreement Name	West Pearl Queen Unit
8. Well No.	168
9. Pool name or Wildcat	Pearl Queen
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3728' GL	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Pyramid Energy, Inc.

3. Address of Operator
10101 Reunion Place Ste. 210 San Antonio, Texas 78216

4. Well Location
Unit Letter A : 1150 Feet From The North Line and 1150 Feet From The East Line

Section 31 Township 19S Range 35E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3728' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/18/94 Attempted to set CIBP above perfs. Could not get CIBP below 1602'. Ran in
to hole with tubing to 4773' and spotted 45 sack cement plug. WOC overnight
05/23/94 and tagged top of cement plug at 4415'. Circulated hole with mud laden
fluid. Ran tubing and packer to test casing. Found good casing from 1847'
to 4415'. Casing would not test 1040' to 1847'. Spotted 40 sacks cement
at 1900'. Displaced 15 sacks into formation. Perforated 5 1/2" casing
with 4 shots at 1415'. Circulated 165 sacks cement down the 5 1/2" casing
and back to surface through the 8 5/8" bradenhead. Did not displace cement
down 5 1/2" casing. Left cement at surface inside 5 1/2" casing. Cut off
casing and weld on cap and marker.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Scott Graef TITLE Operations Manager DATE 05/24/94

TYPE OR PRINT NAME Scott Graef TELEPHONE NO. (210) 308-8000

(This space for State Use)

APPROVED BY Tommy W. Hill TITLE OIL & GAS INSPECTOR DATE JUL 07 1994

CONDITIONS OF APPROVAL, IF ANY: