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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>E-1638</b>	

## SUNDY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name <b>West Pearl Queen Unit</b>
2. Name of Operator <b>Gulf Oil Corporation</b>		8. Farm or Lease Name
3. Address of Operator <b>Box 670, Hobbs, N.M. 88240</b>		9. Well No. <b>168</b>
4. Location of Well UNIT LETTER <b>A</b> <b>1150</b> FEET FROM THE <b>north</b> LINE AND <b>1150</b> FEET FROM THE <b>east</b> LINE, SECTION <b>31</b> TOWNSHIP <b>19S</b> RANGE <b>35E</b> NMPM.		10. Field and Pool, or Wildcat <b>Pearl Queen</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3728' GL</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

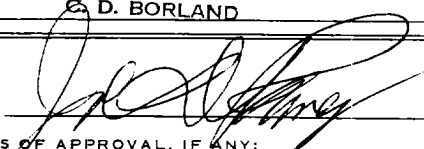
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> <b>Repair suspected casing leak</b>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5080' TD. 5044' PB.

Run packer and set at 4775'; test 5½" casing with 3,000#. If OK, fill 8-5/8" - 5-1/2" annulus with formation water, pump in under packer and check for returns on surface casing. Set drillable bridge plug at 4775'. Pull out of hole; run retrievable packer and locate casing leak. Pull out of hole; run drillable cement retainer and set 50' above top of casing leak. Repair casing leak with cement; WOC; drill out retainer, cement plug and bridge plug; clean out to PBTD 5044'. Restore well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <b>G. D. BORLAND</b>	TITLE <b>Area Production Manager</b>	DATE <b>7-6-71</b>
APPROVED BY 	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>JUL 8 1971</b>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**JUL 7 1971**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**