DISTRICT | P.O. Box 1960, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

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DISTRICT II
P.O. Drawer DD, Astonia, NM 88210

P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM \$7410

Santa Fe, New Mexico 87504-2088

OIL CONSERVATION DIVISION

| l. | | | ALLOWAE SPORT OIL | | | | | | | | |
|---|-----------------------------|----------------------------|----------------------|---|-------------------|--|--------------------------|--|-------------------|--|--|
| Operator | lor . | | | | | Well API No. | | | | | |
| AMERADA HESS CORPORATI | ON | | | | | 300 | 2523346 | | | | |
| Address | | | | | | ······································ | | · | | | |
| DRAWER D, MONUMENT, NE | W MEXIC | 0 8826 | 5 | | | | | | | | |
| Reason(s) for Filing (Check proper box) | | | | X Other | r (Please expla | in) NMG/S | A UNIT | EFFECTIV | /E 1/1/92 | | |
| New Well | | Change in Tra | | | ER NO. R | | | | | | |
| Recompletion 📙 | Oil | <u>∑</u> ⊅ ₇ | | | GRACE PE | TROLEUM | AS NEW | MEXICO E | STATE | | |
| Change in Operator | Casinghoo | d Ges ∐ Co | ndecente [| #3. | · | | | | | | |
| if change of operator give name and address of previous operator | | | | | | | | | | | |
| II. DESCRIPTION OF WELL | AND LEA | ASE | | | | | | | | | |
| Lease Name BLK. 7 | Well No. Pool Name, include | | | ng Formation Kind (| | | of Lease No. | | | | |
| NORTH MONUMENT G/SA UN | IT 4 EUNICE MO | | | NUMENT G/SA | | | Federal or Fee B-2209-16 | | | | |
| Location | | | | | | | | | | | |
| Unit Letter D | _ :9 | 90 R | st From The N | ORTH Line | and 33 | 0 = | et From The | WEST | Line | | |
| | | | | | | | w. 1 / Will 1 1 1 2 . | | | | |
| Section 21 Townsh | ip 19 | S Ra | 37 | E, NO | (PM, | | | LEA | County | | |
| | | | | | | | | | | | |
| III. DESIGNATION OF TRAP Name of Authorized Traesporter of Oil | | | | | | | | | ···· | | |
| SCURLOCK PERMIAN CORPO | DATTON | or Condensate | ' <u></u> | Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4648, HOUSTON, TX. 77210-4648 | | | | | | | |
| Name of Authorized Transporter of Casis | | X or | Dry Gas | | address to w | | | | | | |
| WARREN PETROLEUM COMPA | • | س لکا | DI GES [] | | | | | от и ю ы ы 4102 | <i>34)</i> | | |
| If well produces oil or liquids, | | | | P.O. BOX 1589, TULSA, Is gas actually connected? When 1 | | | | 4102 | | | |
| give location of tanks. | | | | Wife 1 | | | • | | | | |
| If this production is commingled with that | from any oth | er lease or pool | L give comming | ling order mumb | er | | | | | | |
| IV. COMPLETION DATA | • | | | | . | | | | · · · · · · · · · | | |
| Decision to Tomo of Completion | | Oil Well | | New Well | Workover | Deepen | Plug Back | Same Res'v | Diff Res'v | | |
| Designate Type of Completion | | | 1 | 1 | | Ĭ | İ | İ | İ | | |
| Date Spudded | Date Com | Date Compl. Ready to Prod. | | | Total Depth | | | P.B.T.D. | | | |
| | | | | 1 | | | | | | | |
| Elevations (DF, RKB, RT, GR, etc.) | Name of P | roducing Form | ntion | Top Oil/Gas Pay | | | Tubing Depth | | | | |
| | | | | | | | | | | | |
| Perforations | | | | | Depth Casing Shoe | | | | | | |
| | | | | | | | | | | | |
| <u></u> | 1 | TUBING, CA | ASING AND | CEMENTI | NG RECOR | D | | | | | |
| HOLE SIZE | | SING & TUBI | | DEPTH SET | | | Ī | SACKS CEMENT | | | |
| | | | | | | | | | | | |
| | | | | | | | | | | | |
| | _ | | | | | | | | | | |
| | | | | | | | <u> </u> | | | | |
| V. TEST DATA AND REQUE | | | | | | | | ······································ | | | |
| OIL WELL (Test must be after Date First New Oil Run To Tank | recovery of to | real volume of l | oad oil and mus | be equal to or | exceed top all | owable for th | is depth or be | for full 24 hos | es.) | | |
| Leus Pirk rew Oil Kus To Task | Date of Test | | | Producing Method (Flow, pump, gas lift, etc.) | | | | | | | |
| Length of Test | 7.1 | | | | | | | | | | |
| Longer Of 16st | Tubing Pressure | | | Casing Pressure | | | Choke Size | | | | |
| Actual Prod. During Test | Oil - Bbls. | | | Miles Ph. | | | | | | | |
| , | IVIII - DOLL | | | Water - Rhis | | | Gas. MCE | | | | |

GAS WELL Actual Prod. Test - MCF/D Leagth of Test Bbls. Condensate/MMCF

Gravity of Condensate Testing Method (pitat, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above ets to the best of my knowledge and belief.

Signature ROBERT L UNIT SUPERINTENDENT WILLIAMS Title 1/06/92 505-393-2144

Telephone No.

OIL CONSERVATION DIVISION

Gas- MCF

JAN 07'92 Date Approved ____ SATISTIC LANGUAGE LA

Title_

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.