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State of New Mexico Minerals and Natural Resources Department Enen

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe. New Mexico 87504-2088

CT II www.DD, Astocia, NM 88210

NCT III Pin Berros RA., Artec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Wall API No. 3002523346 AMERADA HESS CORPORATION DRAWER D, MONUMENT, NEW MEXICO 88265 Other (Please explain) NEW WATERFLOOD UNIT EFFECTIVE Other (Please explain) NEW 1/1/92. ORDER NO. Reason(s) for Filing (Check proper box) R-9494 New Well ge in Transporter of: CHANGE LEASE NAME & NO. FR. NEW MEXICO E STATE Dry Gas П Oil Recompletion #3 TO NORTH MONUMENT G/SA UNIT BLK. 7, #4. d Gas 🔲 Condensate 🔲 M Change in Operator GRACE PETROLEUM CORP., 6501 N. BROADWAY, OKLAHOMA CITY, OK change of operator give name d address of previous operator IL DESCRIPTION OF WELL AND LEASE Lease No. Well No. | Pool Name, Including Formation Kind of Lease State, Federal or Fee Lance Name B-2209~ EUNICE MONUMENT G/SA NORTH MONUMENT G/SA UNIT 4 Location 330 Feet Prom The NORTH Line and 990 Unit Latter \_ LEA County , NMPM. 19S 37E 21 Township Range Section TII. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) or Condensate

COMPANY Fract | special control of the condensate contr TEXAS NEW MEXICO PIPELINE 1670 BROADWAY, DENVER, CO 80202 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas WARREN PETRO FUM COMPANY
If well produces oil or liquids,
jve location of tasks. P.O. BOX 1589, TULSA, OK 74102 Twp When ? is gas actually connected? Sec. If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Plug Back Same Res'v Diff Res'v Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Total Depth Date Compl. Ready to Prod. P.B.T.D. Too Oil/Gas Pay Elevativa: (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE SACKS CEMENT **DEPTH SET** V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bhie Water - Abla. Cas. McF GAS WELL Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-m) Casing Pressure (Shut-in) Choke Size VL OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with pt the information given above the to the best of my knowledge and belief. JAN 02'92

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Signature ROBERT L

risted Name 1/1/92

WILLIAMS, JR.

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Date Approved

By \_\_\_\_

Title\_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

SUPERÏNTENDENT

505-393-2144

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.