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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
E-2209

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name New Mexico "E" State	
2. Name of Operator Wolfe Oil Company						9. Well No. 3	
3. Address of Operator 3206 Danville Park Tower Dallas, Texas						10. Field and Pool, or Wildcat Grayburg (G-SA)	
4. Location of Well UNIT LETTER D LOCATED 990 FEET FROM THE North LINE AND 330 FEET FROM THE West LINE OF SEC. 21 TWP. 19S RGE. 37E NMPM						12. County Lea	
15. Date Spudded 11-8-69		16. Date T.D. Reached 11-16-69		17. Date Compl. (Ready to Prod.) 12-2-69		18. Elevations (DF, RKB, RT, GR, etc.) 3660RT	
19. Elev. Casinghead 3650		20. Total Depth 4020		21. Plug Back T.D. 4012		22. If Multiple Compl., How Many 0-1020	
23. Intervals Drilled By Rotary Tools						24. Producing Interval(s), of this completion - Top, Bottom, Name 3834-3950 Grayburg	
25. Was Directional Survey Made 0						26. Type Electric and Other Logs Run Gamma-Neutron	
27. Was Well Cored 0						28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	
8 5/8		20		321		12	
4 1/2		11.6		4020		7 7/8	
29. LINER RECORD				30. TUBING RECORD			
SIZE		TOP		BOTTOM		SACKS CEMENT	
31. Perforation Record (Interval, size and number) 3834-3950 Ten holes				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
3834-3950		2000 gals. acid. 40,000 gals gelled water, 60,000# sand					
33. PRODUCTION							
Date First Production 12-2-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 1 1/2 insert				Well Status (Prod. or Shut-in) Prod.	
Date of Test 12-3-69		Hours Tested 24		Choke Size 31		Prod'n. For Test Period 31	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate 31		Oil - Bbl. 160	
						Gas - MCF 2	
						Water - Bbl. 5170	
						Gas - Oil Ratio 32	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By H. G. Freedman	
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED H. G. Freedman		TITLE Prod. Engr.		DATE 12-3-69			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1375</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1177</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2650</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2735</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2970</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3398</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3806</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	320	320	Caliche				
320	1177	1157	Red beds & ash				
1177	2660	1183	Anhyd. salt				
2660	3570	910	Ash, dolo, sd. strks				
3570	4020	450	Dolo & lime				