

FEB 24 1971

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**NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105  
Revised 1-1-65

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <b>Plugged</b>		8. Farm or Lease Name <b>Etz</b>	
2. Name of Operator <b>The Fundamental Oil Corporation</b>		9. Well No. <b>1</b>	
3. Address of Operator <b>1000 V &amp; J Tower, Midland, Texas 79701</b>		10. Field and Pool, or Wildcat <b>Wildcat</b>	
4. Location of Well UNIT LETTER <b>A</b> LOCATED <b>660</b> FEET FROM THE <b>N</b> LINE AND <b>660</b> FEET FROM		12. County <b>Lea</b>	
THE <b>E</b> LINE OF SEC. <b>26</b> TWP. <b>19-S</b> RGE. <b>38-E</b> NMPM			
15. Date Spudded <b>11-15-69</b>	16. Date T.D. Reached <b>12-18-69</b>	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.) <b>3609 G.L.</b>
19. Elev. Casinghead <b>Salvaged</b>	20. Total Depth <b>9842</b>		
21. Plug Back T.D. <b>P &amp; A</b>	22. If Multiple Compl., How Many <b>N/A</b>	23. Intervals Drilled By <b>0 - 9842</b>	24. Producing Interval(s), of this completion - Top, Bottom, Name <b>None</b>
25. Was Directional Survey Made <b>No</b>			26. Type Electric and Other Logs Run <b>GR/S, DIL, Dipmeter</b>
27. Was Well Cored <b>No</b>			
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
<b>13 3/8</b>	<b>48</b>	<b>280</b>	<b>15 1/2</b>
<b>8 5/8</b>	<b>24 &amp; 32</b>	<b>4305</b>	<b>12 1/4</b>
CEMENTING RECORD		AMOUNT PULLED	
<b>295</b>		<b>None</b>	
<b>300</b>		<b>810</b>	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	<b>None</b>		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<b>NONE</b>		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		<b>NONE</b>	
33. PRODUCTION			
Date First Production <b>NONE</b>	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
			<b>Oil - Bbl.</b>
			<b>Gas - MCF</b>
			<b>Water - Bbl.</b>
			<b>Gas - Oil Ratio</b>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			Test Witnessed By
35. List of Attachments <b>C-103, Electric logs and Affidavit of Responsibility Conversion to Water Well</b>			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <b>[Signature]</b>		TITLE <b>Agent</b>	DATE <b>1-15-70</b>

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1725	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2700	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2850	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 8015	T. Menefee	T. Madison
T. Queen	T. Silurian 8660	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 9222	T. Mancos	T. McCracken
T. San Andres 4340	T. Simpson 9560	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5570	T. McKee 9782	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 6050	T. Gr. Wash	T. Morrison	T.
T. Tubb 6580	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7173	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Salt	Salt	675					
Salt	Yates	1150					
Yates	S/A	1490					
S/A	Glor.	1230					
Glor.	Bline.	480					
Bline.	Tubb	530					
Tubb	Abo	593					
Abo	Dev.	842					
Dev.	Silu.	645					
Silu.	Mont.	562					
Mont.	Simp.	338					
Simp.	McKee	222					