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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
A-1375	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator Moran Exploration, Inc.		7. Unit Agreement Name
3. Address of Operator 400 Wilco Building, Midland, Texas 79701		8. Farm or Lease Name Osudo State
4. Location of Well UNIT LETTER <u>I</u> , <u>660</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>19</u> TOWNSHIP <u>20S</u> RANGE <u>36E</u> NMPM.		9. Well No. 1
15. Elevation (Show whether DF, RT, GR, etc.) 3634' GL		10. Field and Pool, or Wilcat N. Osudo Morrow
		12. County Lee Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spot 100' cement on top of production packer @ 11,110 feet.
- Run tubing. Circulate casing with mud-laden fluid.
- Retrieve approximately 9100' 4½" production casing.
- Spot 100' cement at cut off point with 50' cement inside casing and 50' directly above csg
- Spot 100' cement from 7480' to 7580'.
- Spot 100' cement from 6230' to 6330'.
- Spot 100' cement at intermediate casing seat, 5429', with 50' cement directly below casing and 50' cement inside casing.
- Spot 100' cement from 1900' to 2000', above salt section.
- Set 10 sack plug at surface and install dry hole marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED L. D. Sorensen TITLE District Production Supt. DATE May 15, 1981

APPROVED BY Orig. Signed by TITLE Lee Lea DATE MAY 27 1981

CONDITIONS OF APPROVAL, IF ANY: