NO. OF COPICS RECEIVED			·····
DISTRIBUTION			Form C+104
SANTA FE		FOR ALLOWABLE	Supercedes Old C-104 and Gr11
FILE		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS .
LAND OFFICE			
TRANSPORTER GAS	Construction of the other of the second seco		
OPERATOR	the second my to with the second second		• •
PROBATION OFFICE	· · ·) (1	·
		and the second sec	· · · · · •
WESTERN STATES PRO	DUCING COMPANY		
	e Southwest - Midland, Texe	as 79701	
Reason(a) for filling (Check proper		Other (Please explain)	· · · · · · · · · · · · · · · · · · ·
New Weil	Change in Transporter of:		
Recompletion	Oil Dry G		
Change in Ownership X	Casinghead Gas Conde	ensate	
If change of ownership give nam			
and address of previous owner.	Southwestern Natural Gas	. Inc 900 Bldg. of SW.	Midland, Texas 79701
. DESCRIPTION OF WELL A	ND LEASE	• • • • • • • •	
Lease Name	Weil No. Pool Name, Including I	Formation Kind of Leas	Lease No.
Osudo State	1 North Osudo ()	Morrow) State, Feder	alor Fee State A-1375
Location			
Unit Letter I : :	660 Feet From The East Li	ine and1980 Feet From	The South
	20.0		
Line of Section 19	Township 20-S Range	<u> 36-Е , NMPM, Le</u>	ea County
DESIGNATION OF TRANSP	OPTED OF OUL AND NATURAL G	AS	
Name of Authorized Transporter o	ORTER OF OIL AND NATURAL G	Address (Give address to which appro	oved copy of this form is to be sent)
The Permian Corpora		P. O. Box 3119 - Midle	and. Texas 79701
Name of Authorized Transporter of		Address (Give address to which appro	oved copy of this form is to be sent)
Phillips Petroleum	Company	Phillips Building - Oc	lessa, Texas 79760
If well produces oil or liquids,	Unit Sec. Twp. Rge.		145
give location of tanks.	I 19 20-S 36-I	E No-Vented Wi	nen Contract Negotiate
	with that from any other lease or pool,	, give commingling order number	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Dill. Res'v.
Designate Type of Compl			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
*•.			
Elevations (DF, RKB, RT, GR, etc.	.j Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	· ·		
		-	
L			.i
	FOR ALLOWABLE (Test must be a	after recovery of total volum <mark>e of load oil</mark> epth or be for full 24 houre)	and must be equal to or exceed top allow-
OIL, WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ges li	(ft. etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		•	
Actual Prod. During Test	Oil-Bbie.	Water-Bbls.	Gae - MCF
			هت ا
			•
GAS WELL	·····		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
testing method (public back priv	I WINT FROM (CALIFORNIA)		
CERTIFICATE OF COMPLIA	INCE	JUL 1	
Thereby costily that the plan a	d regulations of the Oil Conservation	APPROVED JUL 1	19/4
Commission have been complie	d with and that the information given	1 Julion	Dr. 10-4
above is true and complete to the best of my knowledge and belief.		BY	
na sa		TITLE SUPERVISOR DISTR	
	an an an an an an share a sa	/ _	compliance with RULE 1104.
Xim C. M.	annota-	If this is a request for allow	vable for a newly drilled or deepened
(Signature)		well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
Operations Manager		All sections of this form mu	st be filled out completely for allow-
	Tule)	able on new and recompleted we	110.
June 22, 19	والمحادث المتحدث المتحدث والمتحدث والمحادث والمحادث والمحادث والمحادث والمحادث والمحادث والمحادث والمحادث والمح	Fill out only Sections I, II	I. III, and VI for changes of owner, ten or other such change of condition.
	(Dete)	Beparate Forms C-104 must	t be filed for each pool in multiply
		I semalated mallat	

RECEVED

UNITY 1970 OIL CONSERVICION CONTA NOTES: 12 42