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# NEW MEXICO OIL CONSERVATION COMMISSION

For 1970  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
A-1375

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Southwestern Natural Gas, Inc.	8. Farm or Lease Name Osado State
3. Address of Operator 900 Building of the Southwest, Midland, Texas	9. Well No. 1
4. Location of Well UNIT LETTER I, 660 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE, SECTION 19 TOWNSHIP 20-S RANGE 36-E NMPM.	10. Field and Pool, or Wildcat N. Osado Morrow
15. Elevation (Show whether DF, RT, GR, etc.) 3634 GR	12. County Lea

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

### 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded 15" hole @ 2:00 p.m., 12-5-69.
- Ran 9 jts (358') of 11-3/4", H-40, 42#/ft, ST&C csg set @ 350' and cemented w/350 sks Class C cmt plus 2% CC plus 1/4# Flocele/sk. PD 10:30 p.m., MST, 12-5-69. Circ 50 sks cmt. WOC 18 hrs. Tested csg w/1000# for 30 mins, held o.k.
- Ran 126 jts of (5435.36') 8-5/8", 32#, K-55 & H-40 ST&C csg set @ 5429' and cemented w/380 sks Class C w/2% gel, 5# gilsonite/sk plus 1/4# Flocele per sk, followed by 100 sks Class C Neat. PD 11:40 a.m., 12-21-69. WOC 24 hrs - tested csg w/1500# psi for 30 mins - held o.k.
- Ran 326 jts of 4-1/2", N-80, 13.50# and 11.60#/ft, Range 2 & 3, casing set @ 11,600' and cemented w/420 sks Class C, 10# Salt/sk, 1-1/2% CFR-2. PD 8:30 p.m., 1-20-70. WOC 48 hrs and tested csg w/1500# for 30 mins and held o.k.

TD 11,600'

Well presently being completed.

### 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Don C. Bennett</u>	TITLE <u>Operations Manager</u>	DATE <u>3-4-70</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>6 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		