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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 5887

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	East Pearl Queen Unit
3. Address of Operator	8. Farm or Lease Name
Shell Oil Company	East Pearl Queen Unit
9. Well No.	57
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> , <u>2535</u> FEET FROM THE <u>South</u> LINE AND <u>1325</u> FEET FROM	Pearl Queen
THE <u>West</u> LINE, SECTION <u>34</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
4990 DF	Lea

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. January 25, 1971 through February 1, 1971

- Pulled rods, pump and tubing.
- Perforated casing with 4" casing gun at 4774, 4776, 4778, 4780, 4904, 4906, 4908, 4911, 4912, 4913, 4930, 4932, 4934, 4940, 4942, 4944, 4962, 4964, 4966, 4968 and 4970.
- Acidized with 1000 gal 15% NE. Fracture treated with 10,000 gal Maxi-pad, 20,000 gal Maxi-gel + 30,500# sand + 600 lbs Polyphosphate crystals.
- Ran 156 jts 2 7/8" tubing, hung at 4979'. Ran 2 1/2" x 2" x 1 1/2" x 20' RWBC Sargent pump on 90-3/4", 56-7/8" and 49-1" rods.
- Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	S. G. Scott	TITLE Senior Operations Engineer	DATE 2-3-71
APPROVED BY		TITLE SUPERVISOR DISTRICT	DATE FEB 6 1971
CONDITIONS OF APPROVAL, IF ANY:			