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Ì	FILE				
	U.S.G.S.				
	LAND OFFICE				
	TRANSPORTER	OIL			
	THANG: GIVE	GAS			
	OPERATOR		1		
1.	PRORATION OFFICE				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

-			AND	Effective 1-1-65
-	FILE		AND	AC
⊢	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL G	A3
⊢	LAND OFFICE			
-	TRANSPORTER OIL			
	GAS			
L	OPERATOR			
1.	PRORATION OFFICE			
- '	Operator			
L	Shell Oil Company			
	Address	nd. Texas 79701		İ
L	P. O. Box 1509, Midlar	id, lexas /9/UL	Other (Please explain)	
1	Reason(s) for filing (Check proper box)	Change in Transporter of:	Ciner (1 to be on promise)	
	New Well			
	Recompletion	Oil Dry Gas	-	
	Change in Ownership	Casinghead Gas Condens	dte	
I	f change of ownership give name			
	and address of previous owner	D. 4.0D		
II.	DESCRIPTION OF WELL AND L	Well No. Pool Name, Including For	rmation Kind of Leas	Lease No.
	East Pearl Queen Unit	57 Pearl Queen	State, Federa	or Fee State E-5887
ļ	Location	. •	1005	m
- 1	Unit Letter K : 25	35 Feet From The south Line	and 1325 Feet From	The west
		_	n - NMDM +	County
	Line of Section 34 Town	nship 19-S Range	35-E , NMPM, Le	
			_	
III. I	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which appro	ved copy of this form is to be sent)
	Name of Authorized Transporter of Oil	or Condensate		
i	Shell Pipe Line Corp.		P. O. Box 1910 Midlar Address (Give address to which appro	wed conv of this form is to be sent)
ļ	Name of Authorized Transporter of Casi	nghead Gas Or Dry Gas	Address (Give address to which appro	pod copy of the familia as a sum,
1			W	en
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	len
1	give location of tanks.	K 34 19-S 35-E	No	
	If this production is commingled with	h that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA			Plug Back Same Res'v. Diff. Res'v.
		Oil Well Gas Well	New Well Workover Deepen	Prug Buck Sume Hes V. Bill Hos V.
	Designate Type of Completion	N - (A) X	X	P.B.T.D.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.1.D.
	12-19-69	1-26-70	4991'	m. M Doodh
	DE DED DE CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)			
	3705' DF	Queen	47671	Doub Cooling Shoo
	3705' DF	Queen	4767'	Depth Casing Shoe
	3705' DF	Queen 4901', 4973', 4975'		Depth Casing Shoe
	3705' DF	Queen 4901', 4973', 4975'	CEMENTING RECORD	4991'
	3705' DF Perforations 4767', 4771', 4898',	Queen 4901', 4973', 4975'		1 -
	3705' DF Perforations 4767', 4771', 4898',	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	4991'
	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4"	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8"	CEMENTING RECORD DEPTH SET	4991'
	3705' DF Perforations 4767', 4771', 4898',	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD DEPTH SET	SACKS CEMENT
	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4"	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 4001 49911	4991' SACKS CEMENT 400 375
	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4" 7-7/8"	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 400 * 4991 * fter recovery of total volume of load of	4991' SACKS CEMENT 400 375
v.	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FO	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 400 * 4991 * fier recovery of total volume of load of pth or be for full 24 hours)	SACKS CEMENT 400 375 l and must be equal to or exceed top allow
v.	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4" 7-7/8"	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2"	DEPTH SET 400 * 4991 * fter recovery of total volume of load of	SACKS CEMENT 400 375 l and must be equal to or exceed top allow
v.	3705' DF Perforations 4767', 4771', 4898', HOLE SIZE 12-1/4" 7-7/8" TEST DATA AND REQUEST FOOIL WELL Date First New Oil Run To Tanks	Queen 4901', 4973', 4975' TUBING, CASING, AND CASING & TUBING SIZE 8-5/8" 5-1/2" OR ALLOWABLE (Test must be a able for this de	DEPTH SET 400* 4991* feer recovery of total volume of load of pth or be for full 24 hours) Producing Method (Flow, pump, gas	SACKS CEMENT 400 375 I and must be equal to or exceed top allow lift, etc.)
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Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.