

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-7

|                                |                                         |
|--------------------------------|-----------------------------------------|
| 3a. Indicate Type of Lease     |                                         |
| State <input type="checkbox"/> | Fed <input checked="" type="checkbox"/> |
| 3. State Oil & Gas Lease No.   |                                         |

SUNDRY NOTICES AND REPORTS ON WELLS  
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPERF OR PLUG SALS TO A DIFFERENT RESERVOIR.  
USE APPLICATION FOR PERMIT - 11 (FORM C-101) FOR SUCH PROPOSALS.

|                                                                                                                                                |                                                 |
|------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                               | 7. Unit Agreement Name                          |
| 2. Name of Operator<br>Amoco Production Company                                                                                                | 8. Farm or Lease Name<br>South Hobbs (GSA) Unit |
| 3. Address of Operator<br>P. O. Box 68, Hobbs, New Mexico 88240                                                                                | 9. Unit No.<br>86                               |
| 4. Location of Well<br>UNIT LETTER K 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE West LINE, SECTION 10 TOWNSHIP 19-S RANGE 38-E NMPM. | 10. Field and Pool, or Annual<br>Hobbs (GSA)    |
| 11. Elevation (Show whether DF, RT, CR, etc.)<br>3598' GR                                                                                      | 12. County<br>Lea                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Progress or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to acidize and perf additional pay as follows:

Move in service unit, pull rods and pump. Lower tubing and tag TD at 4219'. Perf grayburg intervals 3992'-4004' and 4010'-4016' with 4 JSPF. Run in hole with packer and set at 4140'. Pump 2000 gals of 15% NE HCL with 1 gal of corrosion inhibitor/1000 gals acid at max rate of 2 BPM and max. pressure of 1000 psi as follows:

- Pump 1000 gals of 15% NE HCL.
- Pump 300#s of graded rock salt & 100#s of 100 mesh salt in 300 gals. of 30# gelled brine.
- Pump 1000 gals of 15% NE HCL.
- Flush to perfs with 40 bbls of fresh water.

Release the packer and pull out of hole. Run in hole with retrievable bridge plug, treating packer and workstring. Set the RBP at 4100' and packer at 4090' to test RBP. Release packer. Spot 4 bbls of 15% NE HCL. Pull up and set the packer at 3900'. Pump 1500 gals of 15 % NE HCL with 1 gal of corrosion inhibitor/1000 gals acid at a max rate of 2 BPM and max pressure of 1000 psi. Flush to perfs with 20 bbls of injection water. Release packer, and drop down and release the RBP. Pull out of hole. Run in hole with tubing and seating nipple on bottom. Land tubing at 4175'. Run rods and pump and return well to production.

0+4-NMOCD, H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP 1-PJS

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Lewis TITLE Assist. Admin. Analyst DATE 8-16-83

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE AUG 19 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
AUG 18 1983  
O.C.D.  
HOBBS OFFICE.