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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator Amoco Production Company</p> <p>3. Address of Operator P.O. Drawer A Levelland, Texas 79336</p> <p>4. Location of Well UNIT LETTER <u>K</u> <u>2310</u> FEET FROM THE <u>South</u> LINE AND <u>1650</u> FEET FROM <u>West</u> LINE, SECTION <u>10</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name South Hobbs (GSA) Unit</p> <p>9. Well No. 86</p> <p>10. Field and Pool, or Wildcat Hobbs- GSA</p>	<p>11. Elevation (Show whether DF, RT, GR, etc.) 3598 GR</p> <p>12. County Lea</p>

<p>13. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p> <p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/></p> <p>OTHER <input type="checkbox"/></p>		<p>SUBSEQUENT REPORT OF:</p>
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17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Move on service unit 9-14-78. Pull rods, pump, and tubing. Ran ret. bridge plug and set at 4016'. Ran inside casing cutter, drill collar, and tubing to 680'. Cut 5½" 14# casing. Pulled tubing, drill collar, cutter, and 5½" casing. Run dress off tool to top of 5½" casing (680'). Pull tubing, drill collar, and bit. Ran 6-3/4" Bowen casing bowl to 680'. Bowl over 5½" casing. Test casing 500# for 15 min. Test ok. Hooked up Howco to braden head. Pumped 10 BFW. Cemented 8-5/8" surface casing with 50 sx CACL INCOR. plus additives. Circulated 10 sx. WOC 24 hrs. Perforated 4024'-50', 4064'-80', 4120'-30', and 4200'-10' with 2 JSPF. Ran tubing and packer. Set packer at 4187'. Acidize zone III with 1000 gal. 20% NE acid 150# mothballs, and 300 gal. gelled water. Pull packer and tubing. Ran ret. bridge plug, packer and tubing. Set bridge plug at 4187' and set packer at 4138'. Acidize zone II with 1000 gal. 20% WE acid in two stages with 150# mothballs between stages, and 300 gal. gelled water. Unseated bridge plug and packer. Set bridge plug at 4138' and set packer at 4097'. Acidize zone I in two stages with 1000 gal. 20% NE acid separated by 150# graded mothballs and 300 gal. gel water. Unseated bridge plug and packer. Set bridge plug at 4097' and set packer 4010'. Pulled bridge plug and tubing. Ran 2-7/8" tubing, rods, and pump. Moved off service unit 10-3-78. Well on production. Pumped 7 BO, 355 BW in 24 hrs. Final report.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dennis Evans TITLE Asst. Admn. Analyst DATE 10-20-78

APPROVED BY John Runyan TITLE Geologist DATE OCT 25 1978

CONDITIONS OF APPROVAL, IF ANY:

0+4 - NMOCC-H 1 - SUSP 1 - REG 1 - DE