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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

2. Name of Operator
PAN AMERICAN PETROLEUM CORPORATION

8. Farm or Lease Name

3. Address of Operator
BOX 68, HOBBS, N. M. 88240

9. Well No.

4. Location of Well

10. Field and Pool, or Wildcat
40335 GSA

UNIT LETTER K LOCATED 2310 FEET FROM THE SOUTH LINE AND 1810 FEET FROM

12. County
LEA

THE WEST LINE OF SEC. 10 TWP. 17-S RGE. 38-E NMPM

15. Date Spudded 12-31-69 16. Date T.D. Reached 4219' 17. Date Compl. (Ready to Prod.) 1-12-70 18. Elevations (DF, RKB, RT, GR, etc.) 3609' RDB 19. Elev. Casinghead —

20. Total Depth 3609' 21. Plug Back T.D. — 22. If Multiple Compl., How Many — 23. Intervals Drilled By O-T-D Rotary Tools — Cable Tools —

24. Producing Interval(s), of this completion — Top, Bottom, Name
4210-18 GSA

25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Gamma Ray, neutron

27. Was Well Cased No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24.8	306'	12 1/4"	225 S.	
5 1/2"	14.2	4,318'	7 7/8"	400 "	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 1/2"	

31. Perforation Record (Interval, size and number)
4210-18 W/2JS:PF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 4210-18 AMOUNT AND KIND MATERIAL USED 250 gal 15% acid

33. PRODUCTION
Date First Production 1-13-70 Production Method (Flowing, gas lift, pumping — Size and type pump) Prod Well Status (Prod. or Shut-in) PRODUCING

Date of Test <u>1-30-70</u>	Hours Tested <u>24</u>	Choke Size <u>—</u>	Prod'n. Per Test Period <u>—</u>	Oil — Bbl. <u>49</u>	Gas — MCF <u>30</u>	Water — Bbl. <u>16</u>	Gas — Oil Ratio <u>10.23</u>
Flow Tubing Press. <u>—</u>	Casing Pressure <u>—</u>	Calculated Flow <u>—</u>	Oil — Bbl. <u>—</u>	Gas — MCF <u>—</u>	Water — Bbl. <u>—</u>	Oil Gravity — API (Corr.) <u>NA</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By —

35. List of Attachments
—

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED — TITLE AREA SUPERINTENDENT DATE 1-30-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1512</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1554</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2728</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3990</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4077</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blainebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	306	306	Red Bed, Sand				
306	1076	770	"				
1076	1320	244	" , Conch				
1320	1850	530	Conch				
1850	2464	614	" Sand				
2464	3996	1532	Salt Conch				
3996	4050	54	Conch, Shale				
4050	4219	169	Shale				